

মালেক সিদ্দিকী ওয়ালী, চার্টার্ড একাউনটেন্টস

৯-জি, মতিঝিল বাণিজ্যিক এলাকা, ঢাকা-১০০০

Malek Siddiqui Wali

CHARTERED ACCOUNTANTS

9-G, Motijheel C/A, 2nd Floor, Dhaka-1000, Bangladesh.

PHONE: 9513471, 9569867 PABX: 9576118-9, 9576128

FAX: +88-02-9516236 Email: wali@satcombd.com Web: www.msw-bd.com

Independent Auditors' Report

To the Shareholders of BARAKA POWER LIMITED

Report on the Audit of the Consolidated and separate Financial Statements

Opinion

We have audited the Consolidated financial statements of **Baraka Power Limited** and its subsidiary (the "Group") as well as the separate financial statements of Baraka Power Limited (the "Company") which comprise the Consolidated and separate Statement of financial position as at June 30, 2022, the Consolidated and separate Statement of Profit or Loss and Other Comprehensive Income, Consolidated and separate Statement of Changes in Equity and Consolidated and separate Statement of Cash Flows for the year then ended, and notes to the Consolidated and separate financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated and separate financial statements give true and fair view of the consolidated financial position of the Group and the separate financial position of the Company as at June 30, 2022, and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to note no.- 33 of the Financial Statements, which describes that the company did not make WPPF provision during the year, (though the comparative Financial Statements has maintained WPPF provision as per section 234 of Bangladesh Labour Act, 2006) as the Bangladesh Independent Power Producers Association (BIPPA) has applied to Ministry of Labor and Employment via Ministry of Power, Energy and Mineral Resources (MPEMR) for given exemption to private power generation company from making provision of WPPF. Our opinion is not modified in respect to this matter.

Other Matter

- During our audit, we found that the company did not arrange any actuarial valuation to quantify actuarial liabilities which is noncompliance of IAS 19.
- The financial statements of subsidiary named Baraka Fashions Limited was audited by other auditors named Kazi Zahir Khan & co. Chartered Accountants who expressed unmodified opinions on that financial statements on 30 June 2022.
- The Baraka Power Limited (BPL) operates to generate and supply with the capacity of 51MW of electricity under the contract with BPDB. The initial contract period between BPDB and BPL was 15 years from the commercial operation date. The remaining period of contract is 2 years 4 months.

Our opinion is not qualified in respect to these matters.



Key Audit Matters

Risk

Our response

Revenue recognition and Provision for Customer Receivables

At year end the Company reported total revenue of Tk. 1,120,522,248 and the Group, as a whole, reported total revenue of Tk. 1,813,109,690

Revenue recognition and provision for customer receivables are key areas of judgment, particularly in relation to:

- energy revenue is made based on the survey of the meter reading. The customer (or government authority) verify the electrical energy output through physical inspection performed by BPDB, PGCB & BPL, of meter and/or review of relevant reports generated from the meter.
- identify conflicting issues relating to billing and assessing whether there is little prospect cash will be received for revenue that has been billed.

We have tested the design and operating effectiveness of key controls focusing on the following:

- Policy of revenue recognition.
- Segregation of duties in invoice creation and modification; and
- Timing of revenue recognition.

Our substantive procedures in relation to the revenue recognition comprises the following:

- assessing whether revenue recognition policies are applied through comparison with relevant accounting standards and industry practice;
- testing the Groups controls over revenue recognition;
- re-calculate the invoice amount as per Power Purchase Agreement (PPA);
- assessing the assumptions used to calculate the metered accrued income by ensuring that inputs used to the calculation have been derived appropriately;
- assessing the Group's disclosures of its revenue recognition, including the estimation and uncertainty involved in recording revenue; and
- discussed with the management regarding the treatment for revenue recognition and customer receivables provisioning policy of the Group.

Please see the note no. 16, 16.A, 39 & 39.A in these financial statements.

Valuation of inventory

At reporting date, the balance of inventory was Tk. 380,259,148 and Tk. 497,717,677 respectively for the Company and the Group.

Inventories are carried at FIFO method. As a result, the Management's apply judgment in determining the appropriate values for slow-moving or obsolete items.

We challenged the appropriateness of management's assumptions applied in calculating the value of the inventory and related provisions by:

- evaluating the design and implementation of key inventory controls operating across the Company in respect of inventory management;
- to attend the physical inventory counts and reconciling the count results to the inventory listings to test the completeness of data;
- to review the inventory costing procedures and methodology.
- comparing the net realizable value, obtained through a
 detailed review of sales subsequent to the year-end, to
 the cost price of a sample of inventories and comparison
 to the associated provision to assess whether inventory
 provisions are complete;
- reviewing the historical accuracy of inventory provisioning, and the level of inventory write-offs during the year; and
- Challenging the completeness of inventory provisions through assessing actual and forecast sales of inventory lines to assess whether provisions for slowmoving/obsolete stock are valid and complete.

Please see the note no. 13 & 13.A in these financial statements.

Loans and Financial Facility

At reporting date, the position of loans remained amounting to Tk. 1,182,283,245 and Tk. 1,445,578,725 respectively for the Company and the

We obtained an understanding, evaluated the design and tested the operational effectiveness of the Company's key controls over the loans. Our audit procedures included, among others, the followings:



Risk

Group. In other words, approximately 81% and 76% of total liabilities respectively for the Company and the Group are represented by loans & other financial facility. Evidently, the Company is using loans to operate the business. Therefore, it has been considered as key audit area.

Our response

Understanding and reviewing the nature and types of loans; Reviewing the board minutes for arrangements of the loans; Obtaining the repayment schedules, loan statements and facility offer letters to review terms, debt covenants, interest rates and other conditions associated with the loans;

- Reviewing the mortgages, major covenants, guarantees and interest rates etc. attached to the loans:
- Recalculating the interest related to loans;
- Checking the adjustments or repayments of loans through bank & financial institution statements as per repayment schedule;
- Checking whether there is any overdue payments and penal interests; and
- Finally, assessing the appropriateness and presentation of disclosures against relevant accounting standards.

Our procedures above did not identify any issues with regard to the loans.

Please see the note no. 27, 27A, 27B, 28, 28A, 28B 31, & 31.A in these financial statements.

Other Information

The other information comprises all of the information in the Annual Report other than the Consolidated and separate financial statements and our auditor's report thereon. We have not been provided the Director's report and other information contained within the annual report except the financial statements to the date of our auditor's report. We expect to obtain the remaining reports of the Annual report after the date of our auditor's report. Management is responsible for the other information.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Our opinion on the financial statements does not cover other information and we do not express any form of assurance conclusion thereon.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the Consolidated and separate financial statements in accordance with IFRSs as explained, and for such internal control as management determines is necessary to enable the preparation of the Consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error. The Companies Act, 1994 require the Management to ensure effective internal audit, internal control and risk management functions of the Company.

In preparing the Consolidated and separate financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group and Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the Consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:



- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
 disclosures, and whether the financial statements represent the underlying transactions and events in a
 manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business
 activities within the Company to express an opinion on the financial statements. We are responsible for
 the direction, supervision and performance of the company audit. We remain solely responsible for our
 audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- in our opinion, proper books of accounts as required by law have been kept by the Group and the Company so far as it appeared from our examination of these books;
- the Consolidated and separate Statement of financial position and Consolidated and separate statement
 of profit or loss and other comprehensive income dealt with by the report are in agreement with the books
 of accounts and returns; and
- d) the expenditure incurred was for the purposes of the Group and the Company's business.

Malek Siddiqui Wali, Chartered Accountants

Md. Waliullah, FCA

Enrolment No: 247

Dated, Dhaka October 27, 2022

Data Verification Code (DVC) No. 2211060 247 A 5 314 69 2



Consolidated Statement of Financial Position as on June 30, 2022

					Amount (Tk.)
8	Particulars	Notes	as on June 30, 2022	as on June 30, 2021 (Re-stated)	as on June 30, 2020 (Re-stated)
	ASSETS			- The second second second	pre-vencest
	Nor-Current Assets				
- 18	Property, Plant & Equipment Right-of-Lise Assets	C4.A	2,235,220,315	32,174,429,960	12,262,566,33
		05.A	2,865,776	396,155	
	Intangible Assers Capital Work-in-Progress	05.4	162,677	289,442	272.00
	Goodwill on Acquisition	07.4	177,202,623	11,792,531	342,584.03
	- Upp To a control of the Control of	8.00	28,379,313	31,968,000	31,969,00
	evestment in Subsidiary	A.60	90.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00	89,312,500	48,712,50
-33	Investment in Associate Investment in Preference Share	10.A	2,447,135,397	262,210,908	122,942,43
		11.5	49,500,000	\$5,000,000	55,000,00
9	Pre-Operating Exponses	12.A	6,814,643	9,735,205	12,655,76
	Durrent Assets		4,948,280,694	12,634,835,701	12,876,696,052
200	rventorias				- 2000 2012 2000 201
	-00 (Table Discrete)	13.A	497,717,677	1,407,894,570	1,545,405,139
	rvestment in Marketable Securities-Held for Sale	14.A	1,320,100		6,501,830
- 3	Advances, Deposits & Pre-payments	15.A	293,991,364	758,760,788	642,317,236
	Accounts Receivables	16.A	528,471,746	1,591,130,939	1,127,207,322
- 600	Other Receivables	17.00	STANSON TO	392,075	28,000
3	Diment Account with Ralated Parties Short Term Investment	18.A	587,141,240	413,841,737	1,178,782,294
		19.A	59,378,192	121,956,000	9,856,000
- X	ash & Cash Equivalents	20.A	103,176,655	1,904,882,453	568,446,755
			2,070,596,974	6,298,858,558	5,068,545,578
	OTAL ASSETS (A+B)		7,018,877,668	18,933,694,259	17,945,241,630
E	QUITY & LIABILITIES				
E	quity Attributable to Owners of the Company				
5	hare Capital	21.4	2,354,656,610	2,354,656,610	2,200,613,660
5	haro Premium	22.4	970,000,000	970,000,000	970,000,000
F	air Value Reserve	23.4	(60,827)	370,200,000	[1,019,430
H	etained Earnings	24.4	1,957,571,237	1,691,680,056	1,275,467,933
		2000000	5,282,167,020	5,016,337,566	4,446,082,169
	Ion-Controlling Interest	25.CO	[176,476,726]	1,127,471,469	924,309,398
T	otal Equity		5,105,690,294	6,143,809,035	5,370,371,561
N	on-Current Liabilities				
A	dvance against Sharo Issue	26.00		342,000,000	342,000,000
13	reference Share (Redeemable)-Non Current Maturity	26.A		640,000,000	200,000,000
74	erm Loan-Yon Current Maturity	27.A	206,880,179	2,533,061,537	2,266,501,449
	namer Lease Liability-Non Corrent Maturity	28.A.	1,563,083		9,543,347
P	rovision for Gratuity	29.4	10.317,213	5,511,326 - 11,973,682	18,257,676
D	oferred Tax Lixbility	30.00	2,828,242	1.911,016	1,837,638
		20.00	821,588,717	3.534,457,561	2,838,202,110
	urrent Liabilities	-		- Hart Hart Josep	2,000,202,220
B	reference Share (Redeemable)-Non-Corrent Maturity	26.B	1	160,000,000	
Te	erm Loan-Current Maturity	27.B	488,155,628	1,045,573,257	683,833,392
FI	nance Lease Clability-Current Maturity	28.B	1,432,308	4,085,067	4,035,509
O	ther Financial Facilities	31.A	147,547,532	6,377,844,611	8.630,951,584
	ovision for Tax	32.A	187,058,713	134,277,056	72,298,981
	ryable for WPFF	33.A	1.0	35,908,612	34,335,106
	abilities for Expenses	36,A	24,315,050	29,936,377	33,975,310
C	rrent Account with Related Parties	35.00		Properties (3274
A	counts Payable	36.4	229,632,843	210,328,755	285,284,590
	nclaimed Dividend and IPO Subscription Account	37.A	13,131,254	32,653,962	477,504,550
	her Payablos	38.A	325,334	1 224,809,966	21,953,497
20033°	who communications	100000	1,091,598,657	9,255,427,663	9,736,667,959
TC	OTAL EQUITY & LIABILITIES (D+E+F)		7,018,877,668	18,933,694,259	17,945,241,630
No	ct Assets Value Por Share (NAVPS)	48 A	22,43	21.30	20.00

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for Issue by the Board of Directors on the date of October 27th, 2022 and signed for and an behalf of the board.

Company Secretary

Chief Pinancial Officer

Director

Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Dated: Chake
October 27, 2022
Distri Verification Code (DVC) No. 2211060247A5314692



Consolidated Statement of Profit or Loss and Other Comprehensive Income for the year ended June 30, 2022

Description 1		Year en	ided
Particulars	Notes	June 30, 2022	June 30, 202 1 (Re-stated)
		Amount (Tk.)	Amount (Tk.)
Revenue	39.A	1,813,109,690	6,195,339,412
Cost of Revenue	40.A	(1,327,717,136)	
Gross Profit		485,392,554	(3,955,536,740
General & Administrative Expenses	41.A	(107,741,407)	2,239,802,672
Operating Profit		377,651,147	(279,506,925
Other Income	12.4		1,960,295,747
Financial Expenses	42.A	103,426,872	(51,557,075)
Profit before WPPF	43.A	(146,467,198)	(897,137,735)
		334,610,821	1,011,600,937
Contribution to WPPF	3.12.c		(35,908,612)
Profit before Tax	_	334,610,821	975,692,325
Gain/(Loss) from Deemed Disposal of Subsidiary	44.00	102,787,361	
Gain/(Loss) from Associates	10.A.02	167,289,671	139,268,483
Income Tax Expenses:		201,200,011	133,200,403
Deferred Tax	45.00	(917,226)	(23,378)
Current Tax	46.A	(127,266,163)	(120,035,352)
Prior Year Income Tax		30,183	1,509,512
Net Profit after Tax		476,534,647	996,411,590
Other Comprehensive Income/(loss) from Investment in		(60,827)	
Marketable Securities		(00,827)	1,695,234
Total Comprehensive Income for the period		476,473,820	998,106,824
Profit Attributable To:	_		
Owners of the Company		F01 255 042	
Non controlling interest		501,355,942	745,305,072
- / See	_	(24,821,295)	251,106,518
		476,534,647	996,411,590
Total Comprehensive Income Attributable to:			
Owners of the Company		501,295,115	746,324,503
Non-Controlling Interest		(24,821,295)	251,782,321
		476,473,820	998,106,824
Earnings per Share:	=		
Basic Earnings per Share	47.4		
par value Tk. 10 each)	47.A	2.13	3.17
Please see the note no. 61 familiately 12	==		

^{*}Please see the note no. 61 for detail of Restatements.

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of the board.

Company Secretary

Managing Director

Signed interms of our separate report of even date.

Chief Financial Officer

Director

Director

Malek Siddiqui Wali, Chartered Accountants

Md. Waliullah, FCA Enrollment No: 0247

Dated: Dhaka October 27, 2022



Consolidated Statement of Changes in Equity for the year ended June 30, 2022

Particulars		Equity Attributa	able to Owne	rs of the Company			Amount in Tak
Balance as on 01-07-2021	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total	Non Controlling Interest	Total Equity
Net Profit/(Loss) during the	2,354,656,610	970,000,000	-	1,691,680,956	5,016,337,566	1,127,471,469	6,143,809,035
period		~	-	501,355,942	501,355,942	(24,821,295)	476,534,647
lssue of Share Increase/(Decrease) in Fair						146,853,000	146,853,000
Value Cash Dividend @ 10% for the			(60,827)	*	(60,827)		(60,827)
income year 2020-2021 Disposal of Subsidiary				(235,465,661)	(235,465,661)		(235,465,661)
Balance as on 30-06-2022	2,354,656,610	970,000,000	/60.0271		-	(1,425,979,900)	(1,425,979,900)
		370,000,000	(60,827)	1,957,571,237	5,282,167,020	(176,476,726)	5.105.690.294

for the year ended June 30, 2021

D'		Equity Attributa	able to Owner	rs of the Company			Amount in Tak
Particulars	Share Capital	Share Premium	Enix Value	Retained Earnings	Total	Non Controlling Interest	Total Equity
Balance as on 01-07-2020 Net Profit/(Loss) during the	2,200,613,660	970,000,000	(1,019,430)		4,446,062,163	924,309,398	5,370,371,561
period Increase/(Decrease) in Fair	-	-	1	745,305,072	745,305,072	251,106,518	996,411,590
Value	-		1,019,430	, - 2	1,019,430	675,803	1,695,233
Stock Dividend @ 7% for the income year 2019-2020 Cash Dividend @ 8% for the	154,042,950			(154,042,950)	-		
income year 2019-2020 Cash Dividend of Subsidiary @	-			(176,049,099)	(176,049,099)		(176,049,099
10% (2019-2020)	-				, -	(48,620,250)	(48,620,250
Balance as on 30-06-2021	2,354,656,610	970,000,000		1,691,680,956	5,016,337,566	1,127,471,469	6,143,809,035

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of

Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Dated: Dhaka October 27, 2022

Enrollment No: 0247



Consolidated Statement of Cash Flows for the year ended June 30, 2022

Particulars	Notes -	Year en	
		June 30, 2022	June 30, 2021
Cash Flow from Operating Activities:		Amount (Tk.)	Amount (Tk.)
Cash Receipts from Customer		1,547,956,633	5,618,842,057
Cash Receipts from Others		15,077,997	13,434,98
Cash Paid to Suppliers		(1,047,190,972)	(3,345,977,13
Cash Paid to Others		(347,951,405)	(498,228,60)
Change in Foreign Exchange Transactions		2,208,804	(54,496,60)
Cash Generated from operating Activities	-	170,101,057	1,733,574,70
ncome Tax paid		(168,431,248)	(173,006,767
Financial Expenses		(140,687,472)	(749,789,703
Net Cash from Operating Activities	_	(139,017,663)	810,778,235
Cash Flow from Investing Activities:			
Payment against PPE		(371,828,082)	(772,779,379
Disposal of Subsidiary		(1,628,570,459)	
Acquisition/(Investment) in Subsidiary		12	(40,800,000
ntangible Assets Addition			(183,825
nvestment in Marketable Securities		(1,704,166)	7,143,396
nvestment in Associate		-	
nvestment in Preference Share		5,500,000	
ixed Deposit Receipt (FDR)		(9,378,192)	(112,100,000
Dividend Received	_	188,101,686	5,500,000
let Cash Provided by / (Used in) Investing Activities		(1,817,879,213)	(913,219,808
ash Flow from Financing Activities:			
erm Loan Received/(Repayment)		(431,734,924)	626,642,532
hort Term Liabilities		(305,550,018)	(1,541,161,836
ayment of Lease Liability		(547,954)	(3,984,463
ayment of Cash Dividend to Shareholders		(260,291,783)	(176,049,099
ividend Paid against Minority Interest		•	(48,620,250
urrent Account with Related Parties		1,006,462,757	769,057,225
sue of Pref. Share			600,000,000
sue of Share of Baraka Fashions Limited		146,853,000	
hare Money Deposit	_	-	1,180,329,200
let Cash Used in Financing Activities		155,191,078	1,406,213,309
let Cash Inflow/(Outflow) for the period		(1,801,705,798)	1,303,771,736
pening Cash & Cash Equivalents losing Cash & Cash Equivalents	_	1,904,882,453	601,110,717
et Operating Cash Flows Per Share (NOCFPS)	50.A	103,176,655	1,904,882,453
II II I I DESCRIPTION INTO CONTROL OF THE PARTY OF THE PA	50.A	(0.59)	3.44
he above balance consists of the following: ash in Hand			
ash at Bank		2,036,926	4,826,402
		99,990,266	1,900,054,793
ash Available on BO A/C at period end	-	1,149,463	1,258
		103,176,655	1,904,882,453

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of the board.

Company Secretary

Director

Managing Director
Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Dated: Dhaka October 27, 2022

Waliullah, FCA Enrollment No: 0247



Baraka Power Limited & it's Subsidiaries

Consolidated Schedule for Property, Plant & Equipment

as on June 30, 2022

Amount in BDT										Schedule-A
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Building & Civil Construction	Factory Building	Maintenance Equipment	Plant & Machineries	Total
Cost	z.									
Balance at July 01, 2020	804,386,240	10,731,750	50,032,915	11,688,247	31,302,403	1,443,227,695	49,222,726	15,094,147	11,734,724,345	14,150,410,468
Addition during the year	8,894,167	420,169	363,357		41,208	2,001,530	2,056,528	5,787,000	366,356,280	385,920,239
Balance at June 30, 2021	813,280,407	11,151,919	50,396,272	11,688,247	31,343,611	1,445,229,225	51,279,254	20,881,147	12,101,080,625	14,536,330,707
Balance at July 01, 2021	813,280,407	11,151,919	50,396,272	11,688,247	31,343,611	1,445,229,225	51,279,254	20,881,147	12,101,080,625	14,536,330,707
Disposal of Subsidiary	(546,487,654)	(3,384,081)	(20,996,089)	(5,021,872)	(10,946,811)	(1,316,758,510)		(11,042,719)	(9,502,769,829)	(11,417,407,565)
Addition during the period	1,200,000	49,560	2,795,247	977,625	1	•	Ĭ	t	142,140,797	147,163,229
Balance at June 30, 2022	267,992,753	7,817,398	32,195,430	7,644,000	20,396,800	128,470,715	51,279,254	9,838,428	2,740,451,593	3,266,086,371
Accumulated Depreciation	**									
Balance at July 01, 2020	•	6,173,212	32,384,435	11,412,235	27,278,868	290,701,962	8,622,304	15,094,147	1,508,572,048	1,900,239,211
Charged during the year	-	845,047	6,854,276	90,641	2,788,298	96,296,661	2,521,119	1,726,294	358,563,517	469,685,853
Balance at June 30, 2021		7,018,259	39,238,711	11,502,876	30,067,166	386,998,623	11,143,423	16,820,441	1,867,135,565	2,369,925,064
Balance at July 01, 2021		7,018,259	39,238,711	11,502,876	30,067,166	386,998,623	11,143,423	16,820,441	1,867,135,565	2,369,925,064
Disposal of Subsidiary	. 1	(1,919,043)	(12,324,021)	(4,836,501)	(9,750,093)	(306,649,600)		(6,982,013)	(1,106,290,801)	(1,448,752,072)
Charged during the period	,	514,643	1,717,949	68,432	79,727	8,568,995	2,563,963	•	95,179,355	108,693,064
Balance at June 30, 2022	•	5,613,859	28,632,639	6,734,807	20,396,800	88,918,018	13,707,386	9,838,428	856,024,119	1,029,866,056
Written Down Value									×	
As on June 30, 2021	813,280,407	4,133,660	11,157,561	185,371	1,276,445	1,058,230,602	40,135,831	4,060,706	10,233,945,060	12,166,405,643
As on June 30, 2022	267,992,753	2,203,539	3,562,791	909,193		39,552,697	37,571,868		1,884,427,474	2,236,220,315
		for the year	for the year							
Allocation of Depreciation:		ended June 30, ended June 30,	ended June 30,							
		2022	2021							
Cost of Sales		97,743,318	362,810,930	(Depreciation expe	nses on Factory Buil	ding, Plant & Machiner	y and Maintenand	e Equipment consi	(Depreciation expenses on Factory Building, Plant & Machinery and Maintenance Equipment considered as direct expenses)	
General & Administrative Expenses	ıses	10,949,746	106,874,923	(Other than depre	ciation expenses on F	actory Building, Plant	& Machinery and I	Aaintenance Equip	(Other than depreciation expenses on Factory Building, Plant & Machinery and Maintenance Equipment considered as indirect expenses)	ect expenses)
Total	'	108,693,064	469,685,853							

^{**} Details of depreciation rate is stated in note 3.02.d



Consolidated Schedule of Intangible Assets as on June 30, 2022

	8	as Oil Julie 30, 2022	3			
Amount in BDT					Schedule-AA	
	IT Software-	Share	Mobeito	llowing		×
Particulars	Tally Acc. Software	Management Software	Development	Software	Logo	Total
Rate of Amortization	20.00%	20.00%	20.00%	20.00%	20.00%	-
Cost						
Balance at July 01, 2020	140,000	200,000	217,500	000'069	50,000	1,297,500
Addition during the year			183,825	1	ı	183,825
Adjustment	ı	ī		1		.1
Balance at June 30, 2021	140,000	200,000	401,325	000'069	20,000	1,481,325
Balance at July 01, 2021	140,000	200,000	401,325	000'069	20,000	1,481,325
Addition during the period			τ			
Adjustment						
Balance at June 30, 2022	140,000	200,000	401,325	000'069	50,000	1,481,325
Accumulated Amortization			.005			
Balance at July 01, 2020	140,000	200,000	217,500	453,833	14,167	1,025,500
Charged during the year	j	ı	18,383	138,000	10,000	166,383
Adjustment		ì	1			
Balance at June 30, 2021	140,000	200,000	235,883	591,833	24,167	1,191,883
Balance at July 01, 2021	140,000	200,000	235,883	591,833	24,167	1,191,883
Charged during the period	ľ	ì	36,765	80,000	10,000	126,765
Adjustment						
Balance at June 30, 2022	140,000	200,000	272,648	671,833	34,167	1,318,648
Written Down Value						
As on June 30, 2021	-	•	165,442	98,167	25,833	289,442
As on June 30, 2022	. 1	•	128,677	18,167	15,833	162,677



Schedule for Right of Use Assets as on June 30, 2022

Amount in BDT Schedule-AAA Right-of-Use Assets -Right-of-Use Assets - Office **Total Particulars** Vehicle Space **Depreciation Rate** 20% 33.33% Cost Balance at July 01, 2020 2,971,156 2,971,156 Addition during the year Adjustment 2,971,156 Balance at June 30, 2021 2,971,156 Balance at July 01, 2021 2,971,156 2,971,156 Addition during the period 4,298,589 4,298,589 Balance at June 30, 2022 2,971,156 4,298,589 7,269,745 **Accumulated Depreciation** Balance at July 01, 2020 1,980,770 1,980,770 Charged during the year 594,231 594,231 Adjustment Balance at June 30, 2021 2,575,001 2,575,001 Balance at July 01, 2021 2,575,001 2,575,001 Charged during the period 396,155 1,432,863 1,829,018

2,971,156

396,155

1,432,863

2,865,726

4,404,019

396,155

2,865,726

Balance at June 30, 2022

Written Down Value
As on June 30, 2021

As on June 30, 2022



Statement of Financial Position as on June 30, 2022

			The same are a second and the same and the s	Married Workship and Street State of the Commission of Asian
	Particulars	Notes	As on	As on June 30, 2021
	Faiticulars	MARKET MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PA	June 30, 2022	Amount (Tk.)
			Amount (Tk.)	Amount (183)
	ASSETS			
	Non-Current Assets	4.00	2,026,741,625	1,983,771,479
	Property, Plant & Equipment	5.00	1,952,113	396,155
	Right-of-Use-Assets	6.00	144,510	191,275
	Intangible Assets	7.00	171,385,083	
	Capital Work in Progress	9.00	153.000.000	505,853,000
	Investment in Subsidiary	10.00	1,165,950,000	19,000,000
	Investment in Associate	11.00	49,500,000	55,000,000
	Investment in Preference Share	12.00	6,814,643	9,735,209
	Pre-Operating Expenses	12.00	3,575,487,974	2,573,947,114
	Current Assets			202.020.456
	Inventories	13.00	380,259,148	383,820,469
	Investment in Marketable Securities	14.00	1,320,100	004 202 005
	Advances, Deposits & Pre-payments	15.00	277,847,988	991,332,067
	Accounts Receivables	16.00	449,798,078	206,334,380
	Other Receivables	17.00		332,070
	Current Account with Related Parties	18.00	1,041,032,366	2,143,816,77
	Short Term Investment	19.00	35,000,000	50,000,000
	Cash & Cash Equivalents	20.00	16,503,550 2,201,761,230	161,294,16 3,936,929,94
		:	5,777,249,204	6,510,877,05
	TOTAL ASSETS (A+B)			
	EQUITY & LIABILITIES Total Equity			
	Share Capital	21.00	2,354,656,610	2,354,656,61
	Share Premium	22.00	. 970,000,000	970,000,00
	Fair Value Reserve	23.00	(60,827)	
	Retained Earnings	24.00	984,686,385	780,082,79
	Retained Earnings		4,309,282,168	4,104,739,40
	Non-Current Liabilities		505 245 245	1,010,612,91
	Term Loan-Non Current Maturity	27.00	605,245,245	1,010,612,9
	Lease Liability-Non Current Maturity	28.00	1,064,762	10,058,13
	Provision for Gratuity	29.00	10,317,213	1,020,671,05
	Current Liabilities		020/02/1220	
	Current Liabilities There I have Current Maturity	27.00	445,437,194	441,824,22
	Term Loan-Current Maturity	28.00	940,723	547,9
	Lease Liability-Current Maturity Other Financial Facilities	31.00	129,595,321	529,035,7
		32.00	175,824,365	266,835,6
	Provision for Tax	33.00		25,266,4
	Payable for WPPF	34.00	6,045,334	5,567,7
	Liabilities for Expenses	36.00	80,040,291	78,106,1
	Accounts Payable	37.00	13,131,254	32,663,9
	Unclaimed Dividend and IPO Subscription Account	38.00	325,334	5,618,7
	Other Payables	,	851,339,816	1,385,466,6
i	TOTAL EQUITY & LIABILITIES (D+E+F)		5,777,249,204	6,510,877,0
	Net Assets Value Per Share (NAVPS)	48.00	18.30	17.
			Control of the contro	

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and

signed for and on behalf of the board.

Company Secretary

Director

Managing Director

Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Enrollment No: 0247

Dated: Dhaka October 27, 2022



Statement of Profit or Loss and Other Comprehensive Income for the year ended June 30, 2022

		Year end	led
Particulars	Notes	June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
Revenue	39.00 40.00	1,120,522,248 (697,189,673)	1,102,018,139 (571,504,378)
Cost of Revenue	40.00	423,332,575	530,513,761
Gross Profit	41.00	(63,074,808)	(58,943,913)
General & Administrative Expenses	12100	360,257,767	471,569,848
Operating Profit	42.00	324,250,340	187,168,205
Other Income	43.00	(121,559,287)	(128,141,796)
Financial Expenses	45.00	562,948,820	530,596,257
Profit before WPPF	3.12.c	-	(25,266,488)
Contribution to WPPF	3.12.0	562,948,820	505,329,769
Profit before Tax	46.00	(122,909,747)	(110,135,074)
Income Tax Expenses	10.00	30,183	-
Prior Year Income Tax		440,069,256	395,194,695
Net Profit after Tax Other Comprehensive Income/(loss) from Investment in	14.00	(60,827)	316,044
Marketable Securities		440,008,429	395,510,739
Total comprehensive income for the period			
Earnings per Share: Basic Earnings per Share (par value Tk. 10 each)	47.00	1.87	1.68

The accounting policies and other notes form an integral part of these financial statements.

Managing Director

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of the board.

Company Secretary

Director

Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Md. Waliullah, FCA Enrollment No: 0247

Dated: Dhaka October 27, 2022



Statement of Changes in Equity for the year ended June 30, 2022

Amount in Taka

Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2021	2,354,656,610	970,000,000	-	780,082,790	4,104,739,400
Net Profit/(Loss) during the period	_	, -	· -,	440,069,256	440,069,256
Cash Dividend @ 10% for the income year 2020-2021				(235,465,661)	(2 35,465,661)
Increase/(Decrease) in Fair Value	· · · · · ·	-	(60,827)		(60,827)
Balance as on 30-06-2022	2,354,656,610	970,000,000	(60,827)	984,686,385	4,3 09,282,168

for the year ended June 30, 2021

Amount in Taka

Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2020	2,200,613,660	970,000,000	(316,044)	714,980,144	3,885,277,760
Net Profit/(Loss) during the period	- * * * * * * * * * * * * * * * * * * *		-	395,194,695	3 95,194,695
Stock Dividend @ 7% for the income year 2019-2020	154,042,950.00	. = "		(154,042,950)	
Cash Dividend @ 8% for the income year 2019-2020	=			(176,049,099)	(176,049,099)
Increase/(Decrease) in Fair Value			316,044	-	316,044
Balance as on 30-06-2021	2,354,656,610	970,000,000	`	780,082,790	4,104,739,400

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of the board.

Company Secretary

Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Md. Waliullah, FCA Enrollment No: 0247

Director

Dated: Dhaka

October 27, 2022



Statement of Cash Flows for the year ended June 30, 2022

		,	
	Notes	Year er	nded
Particulars	Notes	June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
Cash Flow from Operating Activities:			
Cash Receipts from Customer		877,058,556	1,135,389,726
Cash Receipts from Others		4,982,991	168,675
Cash Paid to Suppliers		(604,572,193)	(441,811,682
Cash Paid to Others		(126,728,586)	(120,616,352
Change in Foreign Exchange Transactions		1,940,163	(17,635,367
Cash Generated from operating Activities		152,680,931	555,495,000
Income Tax paid		(164,074,832)	(136,052,037
Financial Expenses		(112,782,992)	(128,041,269
Net Cash from Operating Activities		(124,176,893)	291,401,694
Cash Flow from Investing Activities:			
Payment against PPE		(361,762,479)	(233,881,466
Intangible Assets Addition			(183,825
Investment in Subsidiaries		(152,847,000)	
Investment in Marketable Securities		(1,704,166)	3,924,632
Investment in Associate		-	
Investment in Preference share		5,500,000	· ·
Fixed Deposit Receipt (FDR)		15,000,000	(50,000,000
Dividend Received		188,101,686	56,104,750
Net Cash Provided by / (Used in) Investing Activities		(307,711,959)	(224,035,909
Cash Flow from Financing Activities:			
Other Financial Facility		(273,864,180)	(1,135,790,087
Received /(Payment) of Term Loan		(410,530,997)	771,523,812
Payment of Lease Liability		(547,954)	(643,274
Current Account with Related Parties		1,232,333,150	487,978,439 (176,049,099
Dividend Paid		(260,291,783)	(52,980,20
Net Cash Used in Financing Activities		287,098,236	
Net Cash Inflow/(Outflow) for the period		(144,790,616)	14,385,57
Opening Cash & Cash Equivalents		161,294,166	146,908,59
Closing Cash & Cash Equivalents		16,503,550	161,294,16
Net Operating Cash Flows Per Share (NOCFPS)	50.00	(0.53)	1.24
The above balance consists of the following:			
Cash in Hand		1,344,578	1,666,56
Cash at Bank		14,009,509	159,627,06
Cash Available on BO A/C at period end		1,149,463	52
		16,503,550	161,294,16

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27th, 2022 and signed for and on behalf of the board.

Company Secretary

Chief Financial Officer

Managing Director Signed interms of our separate report of even date.

Malek Siddiqui Wali, Chartered Accountants

Md. Waliullah, FCA Enrollment No: 0247

Dated: Dhaka October 27, 2022



Baraka Power Limited Schedule for Property, Plant & Equipment as on June 30, 2022

			3	(0)				1	Schedule-B
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical	Office Decoration	Motor Vehicles	Building & Civil Construction	Maintenance Equipment	Plant & Machineries	Total
Depreciation Rate	%0	10%	20%	20%	70%	6.67%	20%	3%	
Cost Balance at July 01, 2020 Addition during the year	127,863,753	3,669,285	12,393,623 204,747	6,666,375	20,396,800	128,470,715	9,838,428	2,144,365,442 365,631,280	2,453,664,421 369,623,727
Adjustment	131.561.753	3.758,985	12,598,370	6,666,375	20,396,800	123,470,715	9,838,428	2,509,996,722	2,823,288,148
Balance at July 01, 2021	131,561,753	3,758,985	12,598,370	6,666,375	20,396,800	123,470,715	9,838,428	2,509,996,722	2,823,288,148 143,152,609
Addition during the period Balance at June 30, 2022	132,761,753	3,808,545	13,415,997	7,644,000	20,396,800	128,470,715	9,838,428	2,650,104,519	2,966,440,757
Accumulated Depreciation		3.119.532	11,319,274	6,666,375	18,393,948	71,780,028	9,838,428	641,893,183	763,010,768
Charged during the year	•	112,104	929'959	ï	1,923,125	3,568,995	, ,	65,245,041	108,505,6/
Adjustment		2 721 636	11 975 910	6.666.375	20,317,073	80,349,023	9,838,428	707,138,224	839,516,669
Balance at June 30, 2021		3,231,030	11 975 910	6 666.375	20,317,073	80,349,023	9,838,428	707,138,224	839,516,669
Balance at July 01, 2021		3,231,030	640,613	68,432	79,727	8,568,995	T	90,710,938	100,182,463
Balance at June 30, 2022	,	3,345,394	12,616,523	6,734,807	20,396,800	83,918,018	9,838,428	797,849,162	939,699,132
Written Down Value	637 164	527 349	622 460	1	727,67	48,121,692	. 1	1,802,858,498	1,983,771,479
As on June 30, 2021 As on June 30, 2022	132,761,753	463,151	799,474	909,193	-	39,552,697		1,852,255,357	2,026,741,625
Allocation of Depreciation:		11	for the year ended June 30, 2021						
Cost of Sales		90,710,938	65,245,041	(Depreciation exp	oenses on Plant &	. Machinery and M	daintenance Equip	(Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses)	irect expenses/
General & Administrative Expenses	ses	9,471,525	11,260,860	(Other than depnexpenses)	eciation expense:	s on Plant & Mach	inery and Mainten	11,260,860 (Other than depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect expenses)	idered as indirect
Total		100,182,463	76,505,901						



Schedule of Intangible Assets as on June 30, 2022

Schedule-BB

Amount in BDT					
Particulars	IT Software-Tally Acc. Software	Share Management Software	Website Development	Logo	Total
Rate of Amortization	20.00%	20.00%	20.00%	20.00%	
Cost					
Balance at July 01, 2020	140,000	200,000	217,500	20,000	607,500
Addition during the year		ì	183,825		183,825
Adjustment		1			
Balance at June 30, 2021	140,000	200,000	401,325	20,000	791,325
Balance at July 01, 2021	140,000	200,000	401,325	20,000	791,325
Addition during the period				1	ľ
Adjustment	1	•	,		'
Balance at June 30, 2022	140,000	200,000	401,325	50,000	791,325
Accumulated Amortization					
Balance at July 01, 2020	140,000	200,000	217,500	14,167	571,667
Charged during the year			18,383	10,000	28,383
Adjustment	1	ī	. 1		1
Balance at June 30, 2021	140,000	200,000	235,883	24,167	600,050
Balance at July 01, 2021	140,000	200,000	235,883	24,167	600,050
Charged during the period	1	ı	36,765	10,000	46,765
Adjustment		ı	ı		
Balance at June 30, 2022	140,000	200,000	272,648	34,167	646,815
Written Down Value	1 T				
As on June 30, 2021	•	7	165,442	25,833	191,275
As on June 30, 2022	•		128,677	15,833	144,510



Schedule for Right of Use Assets as on June 30, 2022

Amount in BDT			Schedule-BBB
	Right-of-Use	Right-of-Use	Schedule-BBB
Particulars	Assets -	Assets - Office	Total
	Vehicle	Space	Total
Depreciation Rate	20%	33.33%	
Cost			
Balance at July 01, 2020	2,971,156	_	2,971,156
Addition during the year	_	_	2,571,150
Adjustment			
Balance at June 30, 2021	2,971,156	-	2,971,156
Balance at July 01, 2021	2,971,156	-	2,971,156
Addition during the period		2,928,169	2,928,169
Balance at June 30, 2022	2,971,156	2,928,169	5,899,325
			3,033,323
Accumulated Depreciation			
Balance at July 01, 2020	1,980,770		1,980,770
Charged during the year	594,231		594,231
Adjustment	_	-	-
Balance at June 30, 2021	2,575,001	-	2,575,001
Balance at July 01, 2021	2,575,001	_	2,575,001
Charged during the period	396,155	976,056	1,372,211
		370,030	1,572,211
Balance at June 30, 2022	2,971,156	976,056	3,947,212
Written Down Value		× _	
As on June 30, 2021	396,155	- ,	396,155
As on June 30, 2022	_	1,952,113	1,952,113



Notes to the Financial Statements as on and for the year ended June 30, 2022

1.00 Reporting Entity:

1.01 Background of the Company:

Baraka Power Limited previously known as Barakatullah Electro Dynamics Ltd. (hereinafter referred to as the Company) was incorporated in Bangladesh on June 26, 2007 as a Private Limited Company. On September 25, 2008 the Company was converted as Public Limited Company under the Companies Act, 1994.

The Company is listed with both Dhaka Stock Exchange Limited (DSE) & Chittagong Stock Exchange Limited (CSE) on May 16, 2011 and trading of the share of the company has been started from May 19, 2011.

The registered office of the Company is situated at 102 Azadi, Mirboxtola, Sylhet-3100.

1.02 Nature of Business:

The principal activity of this Company is to set up power plants for generation and supply of electricity. The plant capacity is 51 MW located at Fenchugonj, Sylhet, has successfully commissioned on 10 October, 2009 and started its commercial operation from 24 October, 2009 and supplying to the National Grid uninterruptedly.

1.03 Environmental Commitment:

The Company ethos places a special emphasis on environmental and ecological issues. Its efforts to preserve and regenerate the environment and expression in the slew of projects and programs it has undertaken in and around its facilities and operations. A Focus area, in this context, is the climate change crisis. The Company beliefs on sustainability have led to a company policy that emphasizes environment preservation. Baraka Power Limited work on projects that include experiencing green cover, reducing effluents and emission, maintaining local ecological and improving long term coronate sustainability.

2.00 Basis of Preparation and Presentation of the Financial Statements:

2.01 Statement of Compliance:

The financial statements have been prepared in accordance with International Accounting Standards (IAS), International Financial Reporting Standards (IFRS), the Companies Act, 1994 and other laws and regulations applicable in International.

The following Accounting Standards were applied for the preparation of the financial statements for the period under review:

IAS - 1	Presentation of Financial Statements;
IAS - 2	Inventories:
IAS - 7	Statement of Cash Flows;
IAS - 8	Accounting Policies, Changes in Accounting Estimates and Errors;
IAS - 10	Events after the Reporting Period;
IAS - 12	Income Taxes;
IAS - 16	Property, Plant & Equipment;
IAS - 19	Employee Benefits;
IAS - 21	The Effects of Change in Foreign Exchange Rates;
IAS - 23	Borrowing Costs;
IAS - 24	Related Party Disclosures;
IAS - 28	Investments in Associates and Joint Ventures;
IAS - 33	Earnings Per Share;
IAS - 34	Interim Financial Reporting
IAS - 37	Provisions, Contingent Liabilities and Contingent Assets;
IAS - 38	Intangible Assets;
IFRS - 3	Business Combination;
IFRS - 7	Financial Instruments: Disclosures;
IFRS - 9	Financial Instruments;
IFRS - 10	Consolidated Financial Statements;
IFRS - 12	Disclosures of Interests in Other Entities;
IFRS - 13	Fair Value Measurement;
IFRS - 15	Revenue from Contracts with Customers;
IFRS- 16	Leases.

2.02 Other Regulatory Compliances:

In addition to the aforesaid, the Company is also required to comply with the following in addition to the Companies Act, 1994 and other applicable laws and regulations:

Income Tax Ordinance, 1984; Income Tax Rules, 1984; Value Added Tax & Supplementary Duty Act, 2012; Value Added Tax & Supplementary Duty Rules, 2016; Bangladesh Labor Act, 2006 (Amended in 2013); Securities and Exchange Ordinance, 1969; Securities and Exchange Rules, 1987.



2.03 Date of Authorization:

The Board of Directors authorized the financial statements for issue on October 27, 2022.

2.04 Reporting Period:

The financial period of the Company covers from July 01, 2021 to June 30, 2022.

2.05 Accrual Basis of Accounting:

These financial statements have been prepared under the accrual basis of accounting.

2.06 Basis of Measurement:

All the elements of financial statements have been measured on "Historical Cost" basis which is as provided in "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Financial Reporting Standards (IFRS).

2.07 Responsibility for Preparation and Presentation of Financial Statements:

The Board of Directors is responsible for the preparation of financial statements under section 183 of the Companies Act, 1994 and as per the provision of "The Framework for the Preparation and Presentation of Financial Statements" issued by the International financial Reporting Standards (IFRS).

2.08 Use of Estimates and Judgment:

The preparation of financial statements in conformity with IASs requires management to make Judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on going concern basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period, or in the period of revision and future periods if the revision affects both current and future periods.

In particular, information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognized in the financial statements are described in the following notes:

Note 04: Property, Plant & Equipment (considering useful life of assets);

Note 06: Intangible Assets (considering useful life of assets);

Note 12: Pre-operating Expenses (considering period of amortization of assets);

Note 13: Inventories:

Note 16: Accounts Receivable;

Note 29: Provision for Gratuity;

Note 32: Provision for Tax.

Note 34: Liabilities for Expenses.

2.09 Functional and Presentational Currency and Level of Precision:

The financial statements are prepared in Bangladeshi Taka (Taka/Tk./BDT) which is the Company's both functional currency and presentation currency. All financial information presented in Taka and have been rounded off to the nearest Taka.

3.00 Significant Accounting Policies:

The accounting policies set out below have been applied consistently through out the period presented in these financial statements.

3.01 Basis of Consolidation

The company has complied with IFRS 10 & IAS 28 in times of preparing consolidated financial statement and accounted for investment in associates. Baraka Power Limited holding in shares 51 % as well as management control over any company as per IAS 28 Para 13, the company treats as subsidiary company. Baraka Power Limited holding in shares more than 20% or equivalent to 50% along with significant influence, the companies are treated as associate companies and consolidation has been done under "Equity Method". Controls exist when Baraka Power Limited has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently exercisable are taken into account. The accounting policies of subsidiaries when changed necessary tie aligned with the policies adopted by Baraka Power Limited.

Subsidiary:

		Со	ntrolling inter	est		
Name of Subsidiary	Date of Acquisition	Direct Control	Control through Subsidiary	Total Effective Control	Non-controlling Interest	Business Nature
Baraka Fashions Limited	May 1, 2017	51.00%	0.00%	51.00%	49%	Ready Made Garments



Associates:

Name of Associates	Date of Investment	Percentage of Investment	Control through BPPL*	Total Effective Control	Business Nature
Baraka Patenga Power Limited (BPPL)	07 June 2011 (from incorporation), reduced by 21.75% after BPPL's IPO	29.25%	0.00%	29.25%	Power Generation
Baraka Shikalbaha Power Limited (BSPL)	12 March 2018 (from incorporation)	20.00%	14.92%	34.92%	Power Generation
Karnaphuli Power Limited (KPL)	26 October 2017 reduced by 11.09% after BPPL's IPO	25.00%	14.92%	39.92%	Power Generation

^{*} BPPL's investment both in BSPL & KPL is 51% each.

3.02 Property, Plant and Equipment:

a. Recognition and Measurement:

In compliance with IAS-16: Property, Plant & Equipment, items of property, plant and equipment (PPE), excluding land, are initially measured at cost and disclosed as cost less accumulated depreciation and accumulated impairment losses, if any. Land is measured at cost. The cost of an item of PPE comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates and adding any costs directly attributable to bringing the assets to the location and condition necessary for these to be capable of operating in the intended manner.

b. Capitalization of Borrowing Cost:

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS-23: Borrowing Cost. Capitalization of borrowing costs cease from the date of the report submitted by commercial test witness committee which, in accordance with Power Purchase Agreement, confirms the availability of plants for use. from then, interest is expensed.

c. Subsequent Costs:

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The cost of the day to day maintaining is recognized in the Statement of Profit or Loss and Other Comprehensive Income as incurred.

d. Depreciation:

No depreciation is charged on land and land development.

Depreciation is recognized in the Statement of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of each item of property, plant & equipment.

Each item of PPE is depreciated when the asset is available for use. In case of disposals, no depreciation is charged in the month of disposal.

Depreciation of Power Plant has been charged considering 30 years of useful life and residual value as 10% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 15 years as stated in the Power Purchase Agreement (PPA).

The rate of depreciation on PPE of the Company and its subsidiary as on June 30, 2022:

Name of the Assets	Baraka Power Limited	Baraka Fashions Limited (Subsidiary)
Land & Land Development	0.00%	0.00%
Plant & Machineries	3.00%	5.00%
Office & Electrical Equipment	20.00%	20.00%
Furniture & Fixtures	10.00%	10.00%
Office Decoration	20.00%	-
Motor Vehicles	20.00%	-
Maintenance Equipment	20.00%	-
Building & Civil Construction	6.67%	5.00%



e. Retirements and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized as gain or loss from disposal of asset under other income in the Statement of Profit or Loss and Other Comprehensive Income.

f. Impairment:

If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset should be reduced to its recoverable amount. That reduction is an impairment loss. An impairment loss is recognized as an expense in the Statement of Profit or Loss and Other Comprehensive Income.

In the current period of reporting, the assessment of indicators of impairment reveals that impairment testing is not required for the Company.

Recognition and Measurement:

Finance leases have been recognized as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

Depreciation:

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

3.03 Intangible Assets:

Intangible assets includes IT software which is used to maintain Company's accounts. It also includes Share Management Software and Website.

a. Recognition and Measurement:

Intangible assets are measured at cost less accumulated amortization and accumulated impairment loss, if any. It is recognized if it is probable that future economic benefits that are attributable to the asset will flow to the enterprise and cost of the assets can be measured reliably as required by IAS 38: Intangible assets. The cost of the Intangible assets comprises its purchase price and any costs directly attributable to the assets.

b. Subsequent Costs:

Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognized in the Statement of Profit or Loss and Other Comprehensive Income when incurred.

c. Amortization:

Amortization is recognized in the Statement of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of the assets, from the month that they are available for use.

The estimated lives of the IT software (Tally. ERP 9), Share Management Software & Website Development are recognized 5 (five) years from the month of its recognition as per management decision.

3.04 Leases:

The company has adopted IFRS 16 from 1 January 2019. The standard replaces IAS 17 'Leases' and for lessees eliminates the classifications of operating leases and finance leases. Except for short-term leases and leases of low-value assets, right-of-use assets and corresponding lease liabilities are recognized in the statement of financial position. Straight-line operating lease expense recognition is replaced with a depreciation charge for the right-of-use assets (included in operating costs) and an interest expense on the recognized lease liabilities (included in finance costs). In the earlier periods of the lease, the expenses associated with the lease under IFRS 16 will be higher when compared to lease expenses under IAS 17. However, EBITDA (Earnings Before Interest, Tax, Depreciation and Amortization) results improve as the operating expense is now replaced by interest expense and depreciation in profit or loss. For classification within the statement of cash flows, the interest portion is disclosed in operating activities and the principal portion of the lease payments are separately disclosed in financing activities. For lessor accounting, the standard does not substantially change how a lessor accounts for leases.

Leases Previously Classified as Finance Lease:

For leases that were classified as finance lease under IAS 17, the carrying amount of the right of use asset and the lease liability at January 01, 2019 are determined at the carrying amount of the lease asset and lease liability under IAS 17 immediately before the date.

3.05 Financial Instruments:

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets and financial liabilities are recognized when the company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in Statement of Profit or Loss and Other Comprehensive Income.



3.06 Advances, Deposits & Pre-payments:

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc.

3.07 Cash and Cash Equivalents:

For the purpose of Statement of Financial Position and Statement of Cash Flows, Cash in hand and Bank balances represent cash and cash equivalents considering the IAS-1 "Presentation of Financial Statements" and IAS-7 "Statement of Cash Flows", which provide that Cash and Cash equivalents are readily convertible to known amounts of Cash and are subject to an insignificant risk of changes in value and are not restricted as to use.

3.08 Statement of Cash Flows:

Statement of Cash Flows is prepared principally in accordance with IAS-7 "Statement of Cash Flows" and the cash flow from the operating activities have been presented under direct method as prescribed by the Securities and Exchange Rules, 1987 and considering the provision of paragraph 19 of IAS-7 which provides that "Enterprises are Encouraged to Report Cash Flow from Operating Activities Using the Direct Method".

3.09 Accounts Receivables:

Accounts receivables consists of unpaid bills receivables from Bangladesh Power Development Board (BPDB) and unbilled revenue recognized at the Statement of Financial Position date.

3.10 Inventories:

Inventories consisting of lube oil, alternator grease, Coolnet water, spare parts etc. These are for use in the operation and maintenance of power plant. Cost of inventories include expenditure incurred in acquiring the inventories and other costs incurred in bringing them to use. Inventories are valued at cost or net realized valued which ever is lower.

3.11 Provisions:

A provision is recognized on the Statement of Financial Position date if, as a result of past events, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.12 Employee Benefits

The group maintains both defined benefit plan and defined contribution plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective deeds.

a. Defined Benefit Plan (Gratuity Fund):

The Company, for its present eligible permanent employees, operates a gratuity scheme. Applied for recognition to the National Board of Revenue (NBR) for this gratuity scheme. The entitlement is equal to one month last basic salary per employee per year. Although no actuarial valuation was done to quantify actuarial liabilities as per IAS 19: Employment Benefits, such valuation is not likely to yield a result significantly different from the current provision.

b. Defined Contribution Plan (Provident Fund):

The group contributes to a registered provident fund scheme (defined contribution plan) for employees of the group eligible to be members of the fund in accordance with the rules of the provident fund constituted under an irrevocable trust. All permanent employees contribute 7.5% of their basic salary to the provident fund and the group also makes equal contribution. The fund is recognized by the National Board of Revenue.

c. Workers' Profit Participation Fund:

Exemption of implementing provision for WPPF as per Labor Act, 2006 (Amendment 2013) for power producer in Private sector is under consideration of Ministry of Labor and Employment consequence of the request made by the Ministry of Power, Energy and Mineral Resources (MPEMR) vide their letter # 27.00.0000.071.31.002.2013.278 dated 31 May 2017 with a ground of highly capital-intensive power industry . initially on 13 March 2017, Bangladesh Independent Power Producers Association (BIPPA) requested to MPEMR vide letter # BIPPA/SGO/MoPE&MR/2017/049 regarding the issue.

In view of that the Management of the Company has decided not to recognize provisions for WPPF until the decision of Ministry of Labor and employment is made out

d. Employees' Life Insurance:

The company has introduced employees' life insurance policy for its permanent employees with insurance coverage effect from July 01, 2015. The amount of premium is calculated based on employees latest basic salary. Premium is charged as expenses in Statement of Profit or Loss and Other Comprehensive Income.

e. Employees' Car Loan:

The Company provides car facility in the form of car loan to its senior management, which the concern employee will pay back in monthly installment.

f. Leave Encashment:

The Company has leave encashment policy for its permanent employee who served at least one year and can avail at the time of leaving the Company.

3.13 Income Tax:

Income tax expenses comprise current tax and deferred tax. Income tax expense is recognized in the Statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.



a. Current Tax:

Current tax is the expected tax payable on the taxable income for the year, using tax rates applicable in Bangladesh. As per section 52N of Income Tax Ordinance, 1984, tax at sources shall be deducted from revenue income of the company which will be treated as final discharge of tax liability. Also current tax is payable in the year for interest on financial & other income.

b. Deferred Tax:

In compliance with IAS-12: Income tax, there is no temporary differences between the carrying amount of assets and liabilities for financial reporting purpose and amounts used for taxation purpose though the Company submitted the tax return under section 82C of Income Tax Ordinance, 1984.

3.14 Revenue Recognition:

Revenue is initially recognized in the Statement of Profit or Loss and Other Comprehensive Income upon supply of electricity based on net energy output on a monthly basis. Net energy output is determined by the Joint meter reading and verification committee consisting of Baraka Power Limited personnel's and BPDB representatives. After initial recognition, adjustment is made on actual bill paid by the BPDB.

3.15 Financial Income and Expenses:

Financial income comprise interest income received from bank on FDR and STD A/C.

Financial expenses comprise interest expense on term loan. All borrowing costs are recognized in the Statement of Profit or Loss and Other Comprehensive Income using effective interest method except to the extent that they are capitalized during construction period of the plants in compliance with IAS-23: Borrowing Cost.

3.16 Earnings per Share:

The Company presents basic and diluted (when applicable) earnings per share (EPS) data for its ordinary shares.

a. Basic Earnings per Share:

Basic earnings per share is calculated by dividing the profit and loss attributable to the ordinary shareholders of the Company by the weighted average number ordinary share outstanding during the period.

b Weighted Average Number of Ordinary Shares Outstanding during the year:

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportion of the number of days in the year.

c. Diluted Earnings per Share:

As there were no potential ordinary shares issued by the company, so no dilution is taken into effect.

3.17 Foreign Currency Translation:

Foreign currency transactions are translated into Bangladeshi taka at the rates ruling on the transaction date. All monetary assets and liabilities at the balance sheet date are translated using rates prevailing on that day. Gain/Loss arising from translation of foreign currency is recognized as Income/Expenses in the Statement of Profit or Loss and Other Comprehensive Income

3.18 Contingencies:

Contingencies arising from claim, litigation assessment, fines, penalties etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

3.19 Impairment:

At each reporting date indications of impairment are reviewed. We assessed Financial & Non-financial assets whether there is objective evidence that these are impaired. As on June 30, 2022 the assessment of indicators of impairment reveals that impairment testing is not required for the Company.

3.20 Related Party Disclosures:

As per International Accounting Standard (IAS -24) the parties are considered to be related if one of the party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. The company carried out transactions in the ordinary course of business on an arm's length basis.

3.21 Segment Reporting:

No segmental reporting is applicable for the company as required by IAS-14: "Segment Reporting" as the company operates in a single industry segment and within a single geographical territory.

3.22 Off Setting:

In compliance to IAS-1 and IAS-32, offsetting is done for a particular vendor or customer when the following conditions are

- * Each of the two parties owes the other determinable amounts;
- * The entity has the right to set off against the amount owed by other party;
- The entity intends to offset;
- * The right of setoff is legally enforceable.



3.23 Components of the Financial Statements:

According to the Bangladesh Accounting Standards (IAS)-1 "Presentation of Financial Statements" the complete set of Financial Statements includes the following components

- * Statement of Financial Position as on June 30, 2022;
- * Statement of Profit or Loss and Other Comprehensive Income for the period ended June 30, 2022;
- * Statement of Changes in Equity for the period ended June 30, 2022;
- * Statement of Cash Flows for the period ended June 30, 2022; and
- * Accounting Policies and Explanatory Notes.

3.24 Events after Reporting Period:

Events after reporting period that provide additional information about the Company's position at the Statement of Financial Position date are reflected in the financial statements. Events after reporting period that are not adjusting event are disclosed as off Statement of Financial Position items.

3.25 Going concern:

The company has adequate resources to continue the operation for foreseeable future and hence, the financial statements have been prepared on going concern basis. Assessed by the management, there are no material uncertainties relating to events or conditions which may cause significant doubt upon the company's ability to continue as a going concern.



			CHARTERED ACCOU
Notes	Particulars	As on	Ve on
		June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
4.00	Property, Plant & Equipment: Tk. 2,026,741,625		
	Cost	0.000.000.440	2 452 664 421
	Opening Balance	2,823,288,148	2,453,664,421 369,623,727
	Add: Addition during the period -	143,152,609 2,966,440,757	2,823,288,148
	Less: Adjustment during the period		
	Closing Balance of Cost	2,966,440,757	2,823,288,148
	Accumulated Depreciation	839,516,669	763,010,768
	Opening Balance	100,182,463	76,505,901
	Add: Charged during the period	939,699,132	839,516,669
	Less: Adjustment during the period Closing Balance of Depreciation	939,699,132	839,516,669
	-	2,026,741,625	1,983,771,479
	Written Down Value		
	Details of Property, Plant & Equipment are stated in "Schedule-B".		
	Hypothecation of all fixed assets are on first ranking pari passu basis creating pre the Term Loan that sanctioned by the Trust Bank Limited.	sent and future charge wi	th the RJSC against
04.A	Consolidated Property, Plant & Equipment: Tk. 2,236,220,315		
04.A	Baraka Power Limited	2,026,741,625	1,983,771,479
	Baraka Patenga Power Ltd.		3,461,690,948
	Karnaphuli Power Limited		6,642,815,611
	Baraka Fashions Limited	209,478,690	213,978,671 12,302,256,709
	A Mark A Service A	2,236,220,315	127,826,749
	Less: intra-group Adjustment Total	2,236,220,315	12,174,429,960
	Details of Consolidated Property, Plant & Equipment are stated in Schedule-A.		
5.00	Right-of-Use Assets: Tk. 1,952,113		
	Cost	2.074.456	2 071 156
		2,971,156	2,971,156
	Opening Balance	a control of the cont	
	Opening Balance Add: Addition during the period	2,928,169	2.074.455
		a control of the cont	2,971,156
		2,928,169 5,899,325	
	Add: Addition during the period	2,928,169	2,971,156 - 2,971,156
	Add: Addition during the period Less: Adjustment	2,928,169 5,899,325 - 5,899,325	2,971,156
	Add: Addition during the period Less: Adjustment Closing Balance of Cost	2,928,169 5,899,325 - 5,899,325 2,575,001	2,971,156 1,980,770
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation	2,928,169 5,899,325 5,899,325 2,575,001 1,372,211	2,971,156 1,980,770 594,231
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period	2,928,169 5,899,325 - 5,899,325 2,575,001	2,971,156 1,980,770
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period	2,928,169 5,899,325 5,899,325 2,575,001 1,372,211	2,971,156 1,980,770 594,231
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period	2,928,169 5,899,325 5,899,325 2,575,001 1,372,211 3,947,212	2,971,156 1,980,770 594,231 2,575,001
5.0	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001
5.0: 05.A	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726 Baraka Power Limited	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212 1,952,113	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001 396,155
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726 Baraka Power Limited Baraka Patenga Power Ltd.	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212 1,952,113	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001 396,155
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212 1,952,113	2,971,156 1,980,770 594,231 2,575,001 - 2,575,001 396,155
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726 Baraka Power Limited Baraka Patenga Power Ltd.	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212 1,952,113	2,971,156 1,980,770 594,231 2,575,001
	Add: Addition during the period Less: Adjustment Closing Balance of Cost Accumulated Depreciation Opening Balance Add: Charged during the period Less: Adjustment during the period Closing Balance of Depreciation Written Down Value Details of Right of Use Assets is stated in "Schedule-BBB". Consolidated Right-of-Use Assets: Tk. 2,865,726 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	2,928,169 5,899,325 - 5,899,325 2,575,001 1,372,211 3,947,212 - 3,947,212 1,952,113 - 1,952,113 - 913,613	2,971,156 1,980,770 594,231 2,575,001 2,575,001 396,155

27	
and the state of t	CHARTERED ACCOUNT
As on	
ne 30, 2022	June 30, 2021 Amount (Tk.)
nount (Tk.)	Amount (18.)
	502.500
791,325	607,500 183,825
*	183,823
791,325	791,325
134340	134133
600,050	571,667
46,765	28,383
646,815	600,050
144,510	191,275
144 510	191,275
144,510	191,273
18,167	98,167
162,677	289,442
-	
8,806,777	*
162,578,306	-
171,385,083	
171,385,083	
	*
	9,358,511
5,817,540	1,934,020
177,202,623	. 11,292,551
-	

Notes	Particulars	As on	/
ITOTES	and the state of t	June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
6.00	Intangible Assets: Tk. 144,510	3 0 20	
	Cost	204 225	607,500
	Opening Balance	791,325	
	Addition during the period	и.	183,825
	Adjustment during the period	THE PARTY OF THE P	**************************************
	Closing Balance of Cost —	791,325	791,325
	Accumulated Amortization	600.050	691 667
	Opening Balance	600,050	571,667
	Charged during the period	46,765	28,383
	Adjustment during the period —		COO OFO
	Closing Balance of Amortization	646,815	600,050
		144,510	191,275
	Written Down Value		
	Details of Intangible Assets are stated are Schedule-BB		
06.A	Consolidated Intangible Assets: Tk. 162,677	144,510	191,275
	Baraka Power Limited	144,510	
	Baraka Patenga Power Ltd.		
	Karnaphuli Power Limited	18,167	98,167
	Baraka Fashions Limited —	162,677	289,442
	Total	102,077	
	Details of Consolidated Intangible Assets are stated in Schedule-AA.		
7.00	Capital Work-in-Progress: Tk. 171,385,083	2 22 2 2 2	
	Building & Civil Construction	8,806,777	*
	Schedule Parts (60K)	162,578,306	-
	Total =	171,385,083	
07.A	Consolidated Capital Work-in-Progress: Tk. 177,202,623	474 205 002	
	Baraka Power Limited	171,385,083	•
	Baraka Patenga Power Ltd.		0.250.511
	Karnaphuli Power Limited	- 047 540	9,358,511
	Baraka Fashions Limited –	5,817,540	1,934,020
		177,202,623	11,292,531
	Less: intra-group Adjustment		11,292,531
	Total =	177,202,623	11,292,551
. 0.00	Consolidated Goodwill on Acquisition: Tk. 28,379,313		
8.00	Consolidated Goodwin on Acquisition 188 20/2007		1,768,182
	Baraka Patenga Power Limited	28,379,313	28,379,313
	Goodwill Acquisition of Subsidiary (Baraka Fashions Ltd.)	28,379,313	
	Goodwill Acquisition of Subsidiary (Karnaphuli Power Ltd.) [Note: 8.01]		1,821,505
	Total	28,379,313	31,969,000
0.04	Goodwill on Acquisition of Subsidiary: Tk. 0		
8.01		-	262,500
	Cost of Acquisition		1,559,005
	Less: Share of Net Assets Acquired (Note: 08.01.01)		1,821,505
	Goodwill on Acquisition of Subsidiary		1,021,303
08.01.	01 Share of Net Assets Acquired:		1,050,000
	Share Capital	•	(4,452,025)
	Retained Earnings Brought Forward		(2,833,995)
	Pre-acquisition Profit/(Loss)	-	(6,236,020)
	Net Assets		
	Holding Company Portion (51%)	1 2 2 2 2 2 2 2	(1,559,005)
9.00			481,950,000
	Investment as Share Capital in BPPL (51%)	152 000 000	153,000
	Investment as Share Capital in Baraka Fashions Ltd. (51%)	153,000,000	23,750,000
	Investment as Share Capital in Karnaphuli Power Limited (51%)		
		153,000,000	505,853,000

Baraka Fashions Limited has raised its paid up capital from Tk 3 lac to 30 Crore during the financial year. In this connection, Baraka Power Limited has invested additional Tk 152,847,000 as proportionate portion of its 51% equity in Baraka Fashions

Total



Notes			
Notes		As on	As on
IVOCCO	Particulars	June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
	the state of the subsidiary. The O		
09.A	Consolidated Investment in Subsidiary: Tk. 0	153,000,000	505,853,000
	Baraka Power Limited		137,700,000
	Baraka Patenga Power Ltd.		
	Karnaphuli Power Limited Baraka Fashions Limited		643,553,000
	Dalaka Pasilions Elitheed	153,000,000	554,040,500
	Less: intra-group Adjustment	153,000,000	89,512,500
	Total		
40.00	Investment in Associates: Tk. 1,165,950,000		
10.00		304,000,000	19,000,000
	Baraka Shikalbaha Power Limited	481,950,000	*
	Baraka Patenga Power Limited Karnaphuli Power Limited	380,000,000	10,000,000
	Total Baraka Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited acquired 20% equity holding of Baraka Shikalbaha Power Limited 20% equity holding 10% equity h	1,165,950,000	19,000,000
	Baraka Power Limited acquired 20% equity holding of Baraka Sinkaboth 1 of 2018 and subsequently investment has increased by Tk. 28.50 crore during the paid-up capital of Tk. 142.50 crore. BPL holding in BPPL is decreased to 29.25% from its earlier holding of 51.73,770,488 nos. of ordinary shares to public through Initial Public Offering (IF has changed from subsidiary to associate. BPL holding is decreased to 39.92% (14.92% through cross holding in addition of 51.01% in KPL after execution of allotment of shares for 73,770,488 nos. of Offering (IPO) by BPPL. Accordingly, financial presentation has changed from standard contents.	1% after execution of allotice) by BPPL. Accordingly, fire to direct holding of 25%) frow fordinary shares to public to the second seco	ment of shares for ancial presentation mits earlier holding
10.A	Consolidated Investment in Associates: Tk. 2,630,091,334 Opening Balance- (Re-stated) (Note: 10.A.01)	262,210,908 167,289,671	122,942,425 139,268,483
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit (Loss) during the period from Associates (Note: 10.A.02)	262,210,908 167,289,671 1,279,122,871	122,942,425 139,268,483
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03)	167,289,671	and the second s
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04)	167,289,671 1,279,122,871	139,268,483
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03)	167,289,671 1,279,122,871 636,467,884	and the second s
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited	167,289,671 1,279,122,871 636,467,884 285,000,000	139,268,483
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937	139,268,483 - - - 262,210,908
10.A	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334	139,268,483
	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937	262,210,908
	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937	139,268,483 - - - 262,210,908
	Opening Balance - (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937	262,210,908
	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937	262,210,908 262,210,908
	Opening Balance - (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Of Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425
	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on.	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on.	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on.	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 th BPL's 29.25% holding on Bi (112,960) 16,129,921	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 th BPL's 29.25% holding on Bi (112,960) 16,129,921 151,272,710	139,268,483 262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 th BPL's 29.25% holding on Bi (112,960) 16,129,921	139,268,483 262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671	139,268,483 262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 59,504,174
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss)	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 th BPL's 29.25% holding on Bi (112,960) 16,129,921 151,272,710	139,268,483 262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance .03 Investment in Baraka Patenga Power Limited: Tk. 1,279,122,871	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (39.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance .03 Investment in Baraka Patenga Power Limited: Tk. 1,279,122,871 Share Capital after IPO	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671	139,268,483 262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174
10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance .03 Investment in Baraka Patenga Power Limited: Tk. 1,279,122,871 Share Capital after IPO Share Premium	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671 1,729,954,880	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174 139,268,483
10.A. 10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance .03 Investment in Baraka Patenga Power Limited: Tk. 1,279,122,871 Share Capital after IPO Share Premium Retained Earnings as on 01 July 2021	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671 1,729,954,880 1,462,197,335 1,180,608,945 4,372,761,160	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174 139,268,483
10.A. 10.A.	Opening Balance- (Re-stated) (Note: 10.A.01) Share of Profit/(Loss) during the period from Associates (Note: 10.A.02) Investment in Baraka Patenga Power Limited (Note: 10.A.03) Investment in Karnaphuli Power Limited (Note: 10.A.04) Investment in Baraka Shikalbaha Power Limited Less: intra-group Adjustment (Dividend Received/ Receivable from Associates Companies) Closing Balance Opening Balance - (Re-stated) Reported as on 01 July 2020 Prior year's adjustment (BSPL cross holding profit/(loss @14.92%) Re-stated opening balance Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through holding of 51% in BSPL) is rectified since its investment made on. O2 Share of Profit/(Loss) during the Period from Associates: Tk. 167,289,671 Baraka Patenga Power Limited (29.25%) Baraka Shikalbaha Power Limited (34.92%) Karnaphuli Power Limited (39.92%) Prior year's adjustment (BSPL cross holding profit/(loss) Re-stated closing balance .03 Investment in Baraka Patenga Power Limited: Tk. 1,279,122,871 Share Capital after IPO Share Premium	167,289,671 1,279,122,871 636,467,884 285,000,000 2,630,091,334 182,955,937 2,447,135,397 (112,960) 16,129,921 151,272,710 167,289,671 1,729,954,880 1,462,197,335 1,180,608,945	262,210,908 262,210,908 78,434,608 44,507,817 122,942,425 PPL whereas BPPL has 79,764,309 79,764,309 59,504,174 139,268,483



Notes	Particulars	Acco	As on	As on
110105	LMINWHIS		June 30, 2022	June 30, 2021
		-	Amount (Tk.)	Amount (Tk.)
10.A.04	Investment in Karnaphuli Power Limited: Tk. 636,467,8	84		
	Share Capital		1,520,000,000	
	Retained Earnings as on 01 July 2021		642,454,618	
	Net assets	An	2,162,454,618	
	Direct investment on Net Assets of BPL to KPL (@ 25%)	_	540,613,655	
	Indirect investment on Retained Earnings of BPL to KPL (@ 14.92%)	95,854,229	avissi kunstitytelensis lassaminte prosiderit dikonistry inntitiepen vientreven
		200	636,467,884	
11.00	Investment in Preference Share: Tk. 49,500,000			
	Royal Educare Limited		49,500,000	55,000,000
	Total		49,500,000	55,000,000
	In 2020-2021, Baraka Power Limited subscribed Tk 5,	= 500 000 for redeemable	preference shares of Tk	10 each of Royal
	Educare Limited for a term of 10 years. Dividend Rai 5,500,000 to the Baraka Power Limited against the prefer	e is 9% p.a. During the	year, Royal Educare Lim	nited has repaid Tk
11.A	Consolidated investment in Preference Share: Tk. 49,50	00,000		
	Baraka Power Limited		49,500,000	55,000,000
	Baraka Patenga Power Ltd.			*
	Karnaphuli Power Limited			
	Baraka Fashions Limited	-	49,500,000	55,000,000
	Total	=	43,300,000	33,000,000
12.00	Pre-operating Expenses: Tk. 6,814,643			
	Original Cost			
	Beginning Balance		43,808,428	43,808,428
	Add: Addition during the period		43,808,428	43,808,428
	Ending Balance (A)	-	43,000,420	43,000,420
	Accumulated Amortization		34,073,223	31,152,661
	Beginning Balance Add: Charged during the period		2,920,562	2,920,562
	Ending Balance (B)		36,993,785	34,073,223
	Total (A-B)	=	6,814,643	9,735,205
	Amortization expenses charged to the pre-operating of	= 25 vnances throughout	years of contractual life	of the project on a
12.A	straight line basis as per management decision in complete Consolidated Pre-operating Expenses: Tk. 6,814,643	iance with Para-M & N, P	art -1, Schedule-XI of Com	npanies Act, 1994.
	Baraka Power Limited		6,814,643	9,735,205
	Baraka Patenga Power Ltd.			
	Karnaphuli Power Limited			=
	Baraka Fashions Limited		6,814,643	9,735,205
	Total		0,014,043	3,133,203
13.00	Inventories: Tk. 380,259,148			
	Opening Balance		383,820,469	362,064,159
	Add: Purchase during the period		114,895,650	52,502,966 414,567,125
	I construction devices the resided		498,716,119 118,456,971	30,746,656
	Less: Consumption during the period Closing Balance		380,259,148	383,820,469
		:		
13.01	Closing Balance of Inventories: Tk. 380,259,148			
		Quantity		
	Spare Parts	30,814 pc	371,936,955	364,595,026
	Lube Oil & Lubricants	6,845 Ltr. & 202 pc	8,322,193	19,225,443
	Closing Balance		380,259,148	383,820,469
	Inventory Stock has been checked and verified by the n	nanagement at the close of	of the period.	
			1	
13.A	Consolidated Inventories: Tk. 497,717,677			
	Baraka Power Limited		380,259,148	383,820,469
	Baraka Patenga Power Ltd.		-	641,661,099
	Karnaphuli Power Limited		117 450 520	301,244,885 76,353,661
	Baraka Fashions Limited	3	117,458,529 497,717,677	1,403,080,114
	Prior-year's adjustment on closing inventory of BPPL (N	ote No. 61)	-37/12/10/7	4,814,456
		e-stated Closing Balance	497,717,677	1,407,894,570
	K	-stated Closing Dalance	431,111,011	1,407,004,070



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Notes	Particulars				As on	As on
-	The state of the s				June 30, 2022	June 30, 2021
				-	Amount (Tk.)	Amount (Tk.)
14.00	Investment in Markatable Securit	ios: Tk 1 320 10	10			
14.00		163. 11. 1,520,10	,,,			
	Cost					3,718,680
	Opening Balance Addition during the period (Shelte	ch Brokerage Lto	d) -		353,100	
	Addition during the period (Baraka	Securities Ltd)			2,500,000	
	Withdrawal during the period					(4,158,000)
	Cash Available on BO A/C at period	d end		-	(1,148,934)	233,368
	Closing Balance (A)			-	1,704,166	(205,952)
	Gain/(loss)				20.061	(1.00.606)
	Realized Gain/(loss)				30,861 (354,100)	(108,686) (1,406)
	Realized BO Charges	a Casurities			(60,827)	316,044
	Change in Fair Value of Marketabl Closing Balance (B)	e securities		-	(384,066)	205,952
	Land Table 1 and 1	(A D)		=	1,320,100	
	Fair Value of Marketable Securiti	es (A-D)		-		
	Details of Current Investment:				Andreas a state of control of the co	Change In Entry Males
		No. of	Market	C+ Dula-	Market value as on 30-	Change in Fair Value
	Investment Sector	Shares	Price	Cost Price	06-2022	30-06-2022
	Engineering	5,000	54	282,040	271,000	11,040
	Engineering Fuel Power	5,000	77	387,158	383,500	3,658
	Insurance	8,000	83.20	711,729	665,600	46,129
	Total			1,380,927	1,320,100	60,827
14.A	Consolidated Investment in Mark	catable Securitie	es: Tk. 1,320,1	00		
	Baraka Power Limited				1,320,100	*
	Baraka Patenga Power Ltd.					
	Karnaphuli Power Limited					
	Baraka Fashions Limited			-		
	Total			3	1,320,100	-
15.00	Advances, Deposits & Pre-payme	ents: Tk. 277,84	7,988			
	Advances:					
	Advance Income Tax				165,455,935	215,271,915
	Advance against Inventory & PPE	(Note: 15.01)			25,886,032	49,686,424
	Advance to Lawyer				32,587	333,074
	Employee's Car Loan (accounted	for as per IFRS-9	9)		1,772,170 990,000	1,105,000
	Advance to Employee				194,136,724	266,396,413
	Sub Total					
	Deposits:					285,000,000
	Deposits for Investment in BSPL					356,250,000
	Deposits for Investment in KPL Deposit for Bank Guarantee (in C	ach)			81,156,466	81,156,466
	Sub Total	a311/			81,156,466	722,406,466
	Prepayments:					
	Prepayment for Office Rent				641,512	641,512
	Prepayment against Insurance Pr	remium			1,913,286 2,554,798	1,887,676 2,529,188
	Sub Total				277,847,988	991,332,067
	Grand Total					
15.01	. Advance against Inventory & PP	E :Tk. 25.886.03	32			
13.01		,,	900			120,000
	Inventory Software					130,000
	Commercial Space					14,400,000
	Advance against Vehicle				7,900,000	61,007
	Land and Land Developments					22,500,000
	Spare Parts & Lubricants				17,986,032	12,595,417 49,686,424
	Total				25,886,032	43,000,424
15.A	Consolidated Advances, Deposi	ts & Pre-payme	nts:Tk. 293,39	1,364	2)	
	Baraka Power Limited				277,847,988	991,332,067
	Baraka Patenga Power Ltd.				= x 6 .=	95,681,188
	Karnaphuli Power Limited				- 15,543,376	47,613,195 7,769,511
	Baraka Fashions Limited				293,391,364	1,142,395,961
	Less: intra-group Adjustment				250,551,554	356,250,000
	Less. Illi a-group Aujustilielit				293,391,364	786,145,961
	Prior-year's adjustment of BPPL				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	27,385,178
			Re-state	d Closing Balanc	e 293,391,364	758,760,783
				_		



	Dead adams	***************************************	As on	As on
Notes	Particulars		June 30, 2022	June 30, 2021
		SAUGEN	Amount (Tk.)	Amount (Tk.)
	A 100 070		,	
16.00	Accounts Receivables: Tk. 449,798,078		440.700.070	206 224 286
	Bangladesh Power Development Board (BPDB)	-	449,798,078 449,798,078	206,334,386 206,334,386
	Total	1000	449,730,070	200,034,300
	Aging Schedule of Accounts Receivables:			
	<u>Duration</u> Invoiced 0-30 days		90,814,789	96,913,500
	Invoiced 31-60 days		88,691,677	109,420,886
	Invoiced 61-90 days		45,626,078	
	Invoiced 91-180 days		224,665,534	*
	Invoiced 181-365 days			
	Invoiced over 365 days	Total	449,798,078	206,334,386
	The state of the state of the Commonles Asia	Secretary Secret		TO THE PERSON NO.
	Discloser as per Para F of Schedule XI, Para-1 of the Companies Ac	, 1994.		
	Debts exceeding 06 months Other debts less provision		449,798,078	206,334,386
	Other debts less provision	-	449,798,078	206,334,386
	Debts considered good and secured	1000	449,798,078	206,334,386
	Debts considered good without debtors personal security			
	Debts considered doubtful or bad		the state of the s	,
	Debts due from companies same management		•	*
	Maximum debt due by director or officers at any time	Total -	449,798,078	206,334,386
	7. 11. 7. 700 474 745	-	110/100/010	
16.A	Consolidated Accounts Receivables: Tk. 528,471,746			
	Baraka Power Limited		449,798,078	206,334,386
	Baraka Patenga Power Ltd.			411,220,243 1,016,005,407
	Karnaphuli Power Limited Baraka Fashions Limited		78,673,668	57,570,903
	Total	-	528,471,746	1,691,130,939
17.00				ALLES CONTRACTOR OF A CONTRACTOR
	Poddar & Associates Limited			332,076
	Dividend Income Receivable from Baraka Patenga Power Ltd.			
	Dividend Income Receivable from Karnaphuli Power Ltd.			222.076
	Total	-		332,076
17.A	Consolidated Other Receivables: Tk. 0			332,076
	Baraka Power Limited Baraka Patenga Power Ltd.			60,000
	Karnaphuli Power Limited			
	Baraka Fashions Limited	_		*
				392,076
	Less: intra-group Adjustment	_		392,076
	Total	_		392,076
18.00	Current Account with Related Parties: Tk. 1,041,032,366			
	Karnaphuli Power Limited		129,803,785	1,098,444,699
	Baraka Shikalbaha Power Limited		49,804,910 453,891,126	631,530,341
	Baraka Fashions Limited Royal Hospitality and Leisure Ltd.		433,631,120	35,096,130
	Baraka Apparels Limited		403,608,708	375,141,013
	Queens Healthcare Ltd		3,923,837	3,604,594
	Total Receivable		1,041,032,366	2,143,816,777
	All related party loans except Baraka Fashions Limited have been re	alized subsequ	iently.	
18.A	Consolidated Current Account with Related Parties: Tk. 587,141,2	40		
	Baraka Power Limited		1,041,032,366	2,143,816,777
	Baraka Patenga Power Ltd.			
	Karnaphuli Power Limited			
	Baraka Fashions Limited	-		
			1,041,032,366	2,143,816,777
H	Less: intra-group Adjustment	_	453,891,126	1,729,975,040 413,841,737
	Total		587,141,240	413,041,/3/
19.00	Short Term Investment: Tk. 35,000,000			
	Fixed Deposit Receipt:			
	IPDC Finance Ltd.		35,000,000	35,000,000
	BD Finance Ltd.		- <u>- </u>	15,000,000
		Total	35,000,000	50,000,000



Notes	Particulars	As on	As on
ivotes	ratticulars	June 30, 2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
19.A	Consolidated Short Term Investment: Tk. 59,378,192	Time and (in)	,,
		35,000,000	50,000,000
	Baraka Power Limited	33,000,000	71,956,000
	Baraka Patenga Power Limited		71,330,000
	Karnaphuli Power Limited	24,378,192	
	Baraka Fashions Limited	59,378,192	121,956,000
	Less: intra-group Adjustment	al 59,378,192	121,956,000
20.00	Cash & Cash Equivalents: Tk.16,503,550		
	Cash in Hand	1,344,578	1,666,568
	Sub Total	1,344,578	1,666,568
	Cash at Bank	46 501	72 244 221
	Trust Bank Ltd., SND A/C, Sylhet Cor. Br.	46,501	73,344,221
	Trust Bank Ltd., Current A/C, Sylhet Cor. Br.	206 861	207.256
	BRAC Bank Ltd., Gulshan Br.	206,861	207,356
	Bank Asia Ltd, Corporate Br. Dhaka	294,864	53,121,267
	City Bank Ltd, Gulshan Avenue Br.	174,635	167,810
	United Commercial Bank Limited, Principal Br.	49,955	2 422
	Modhumoti Bank Ltd	2,443	3,133 119,320
	Eastern Bank Limited, Shantinagar Br.	103,055	126,963,107
	Sub Total	878,314	529
	Cash available on BO A/C at period end-(Sheltech Brokerage Ltd)		529
	Cash available on BO A/C at period end (Baraka Securities Ltd)	1,149,434 1,149,463	529
	Sub Total	2,213,100	
	Cash at Bank for Unclaimed Dividend and IPO Subscription	9	3,453,602.00
	BRAC Bank Limited, Gulshan Avenue Br.		6,367,250.00
	United Commercial Bank Limited, Principal Br.	1,773	2,070,063.00
	Trust Bank Limited, Sylhet Corporate Br.	3,099,705	7,255,113.00
	Trust Bank Limited, Sylhet Corporate Br.		13,517,934.00
	United Commercial Bank Limited, Bijoynagar Br.	4,353,704 5,676,013	15,517,554.00
	United Commercial Bank Ltd, Bijoynagar Br. (Dividend A/C 2020-2021) Sub Total	13,131,195	32,663,962
	Grand Total	16,503,550	161,294,166
	The bank balances have been confirmed and reconciled with respective bank s	tatements.	
	Cash in hand has been verified at the close of the year.		
20.A	Consolidated Cash & Cash Equivalents: Tk.103,176,655	16,503,550	161,294,166
	Baraka Power Limited	10,303,330	1,379,717,611
	Baraka Patenga Power Ltd.		248,852,848
	Karnaphuli Power Limited	86,673,105	115,017,828
	Baraka Fashions Limited	103,176,655	1,904,882,453
	Total	103,176,055	1,504,002,455



				Might	A	As on
Notes	Particul	ars			As on	
				400	June 30, 2022	June 30, 2021
					Amount (Tk.)	Amount (Tk.)
21.00	Share C	apital: Tk. 2,354,656,610				
21.00						
	Authori					
		,000 Ordinary Shares of Tk. 10 each and			4,000,000,000	4,000,000,000
	100,000	,000 Preference Shares of Tk. 10 each		100	4,000,000,000	4,000,000,000
	hausst	Subscribed and Paid-up:				
		,661 Ordinary Shares of Tk. 10 each			2,354,656,610	2,354,656,610
				200	The state of the s	AND RESIDENCE AND ADDRESS OF THE PARTY OF TH
21.A	Consoli	dated Share Capital: Tk. 2,354,656,610				
	Authori	zed:				
	300.000	,000 Ordinary Shares of Tk. 10 each and	1			
	100,000	0,000 Preference Shares of Tk. 10 each			4,000,000,000	4,000,000,000
				23		
	Issued,	Subscribed and Paid-up:				
	235,465	5,661 Ordinary Shares of Tk. 10 each		_	2,354,656,610	2,354,656,610
	Chaush	Idina Dasition is as follows:		_		
	Snareno	olding Position is as follows:	T			
			Percentage of S	hareholdings	Amount	in Taka
	SI. No.	Name of Shareholders			30-06-2022	30-06-2021
			30-06-2022	30-06-2021	48,941,220	48,941,220
	01	FAISAL AHMED CHOWDHURY	2.08%	2.08%		
	02	MD. AHSANUL KABIR	2.00%	2.49%	47,129,480	58,729,480
	03	NANU KAZI MOHAMMED MIAH	2.00%	2.00%	47,101,660	47,101,660
	04	ROBIN CHOUDHURY	7.35%	7.35%	173,155,630	173,155,630
	05	ABDUL BARI	2.00%	2.00%	47,141,380	47,141,380
	06	BARAKA APPARELS LIMITED	2.61%	2.61%	61,425,490	61,425,490
	07	FAHIM AHMED CHOWDHURY	0.50%	0.50%	11,775,510	11,775,510
	08	NRB VENTURS (PVT.) LIMITED	5.42%	3.34%	127,624,300	78,683,080
	09	AFZAL RASHID CHOUDHURY	0.28%	0.28%	6,700,070	6,700,070
	10	FUSION HOLDINGS (PVT.) LIMITED	2.90%	2.62%	68,314,410	61,714,410
	11	MD SHIRAJUL ISLAM	0.01%	0.01%	335,660	335,660
	12	KARNAPHULI HARBOUR LIMITED	2.66%	2.66%	62,694,510	62,694,510
			0.00%	0.00%		
	13	MONZUR KADIR SHAFI	2.04%	0.00%	48,000,000	
	14	BARAKA SHIKALBAHA POWER LTD	0.00%	2.08%	-	48,941,220
	15	GULAM RABBANI CHOWDHURY	0.00%	0.9997%		23,540,000
	16	ABDUS S MAJID		0.00%	67,670	67,670
	17	DR. MD ZAKIR HOSSAIN	0.00%	0.00%	07,070	
	18	KHALED MAHMOOD	0.00%	68.96%	1,604,249,620	1,623,709,620
	19	OTHER SHAREHOLDERS	68.13% 100.00%		2,354,656,610	2,354,656,610
	Total		100.00%	100.00%	2,334,030,010	2,554,650,620
22.00	Share I	Premium: Tk. 970,000,000				
22.00					1,000,000,000	1,000,000,000
		Premium (TDS)			30,000,000	30,000,000
		ax deducted at Source (TDS)			970.000,000	970,000,000
	Total					
	The Co	ompany issued 20,000,000 ordinary sh	ares of Tk. 60 e	ach (including	premium f Tk. 50) t	:hrough Initial Public
	Offerin	a (IPO) and accordingly TDS @ 3% of	n Share Premium	n has been de	ducted as per sectior	n 53L of Income Tax
	Ordina	nce, 1984. Income Tax expenses have	been adjusted a	gainst the Va	lue of Share Premium	ı in compliance with
		57 of the Companies Act, 1994.				
			0			
22.A	Conso	lidated Share Premium: Tk. 970,000,00	U		070 000 000	070 000 000
	Baraka	Power Limited			970,000,000	970,000,000
	Baraka	Patenga Power Ltd.				
	Karnar	ohuli Power Limited				
		a Fashions Limited			070 000 000	970,000,000
	Total				970.000.000	:
23.00) Fair Va	alue Gain/Loss Reserve: Tk60,827				1045 6
	Openi	ng Balance				(316,044
		addition during the period			(60,827)	316,044
					(60,827)	:=======



	n. at allows	As on	As on
Notes	Particulars	June 30, 2022	June 30, 2021
	TL C0 927		
	Consolidated Fair Value Gain/Loss Reserve: Tk60,827	(60,827)	
	Baraka Power Limited	,	*
	Baraka Patenga Power Limited Karnaphuli Power Limited		
	Baraka Fashions Limited	(60,827)	
	Less: Non-Controlling Interest	100 027	
	2003,11011,0011,001	(60,827)	
24.00	Retained Earnings: Tk. 984,686,385	780,082,790	714,980,144
	Opening Balance	440,069,256	395,194,695
	Add: Net profit during the period		
	Prior years' Adjustment	1,220,152,046 235,465,661	1,110,174,839 176,049,099
	Less: Cash Dividend	233,403,001	154,042,950
	Less: Stock Dividend	984,686,385	780,082,790
	Total		
24.A	Consolidated Retained Earnings: Tk. 1,957,571,237	1,691,680,956	1,276,467,933
	Opening Balance Add: Net profit during the period	501,355,942	685,800,898
	Add: Net profit duffing the period	2,193,036,898	1,962,268,831
		(235,465,661)	(154,042,950)
	Less: Cash Dividend	(200) (00)	(176,049,099)
	Less: Stock Dividend Total	1,957,571,237	1,632,176,782
	Prior year's adjustment (BSPL cross holding profit/(loss)		59,504,174
	Re-stated closing balance	1,957,571,237	1,691,680,956
24.A.01	Opening Balance - (Re-stated)		1,231,960,116
	Reported as on 01 July 2020		44,507,817
	Prior year's adjustment (BSPL cross holding profit/(loss @14.92%)		1,276,467,933
	Re-stated opening balance		
25.00	Non Controlling Interest: Tk176,476,726	1,127,471,469	924,309,398
	Opening Balance	146,853,000	-
	Addition Through issue of Share Addition during the period	(24,821,295)	251,782,321 1,176,091,719
		1,249,503,174 1,425,979,900	1,170,031,713
	Less: Disposal of Non Controlling Interest	-	48,620,250
	Less: Cash Dividend @ 10% (2019-2020) Total	(176,476,726)	1,127,471,469
25.01	Disposal of Non Controlling Interest: Tk. 1,425,979,900		
25.0.	Baraka Patenga Power Limited	1,064,700,883	
	Karnaphuli Power Limited	361,279,017	-
	Total	1,425,979,900	= =====================================
26.0	O Consolidated Advance Against Share Issue: Tk. 0		
20.0	Baraka Power Limited		-
	Baraka Patenga Power Ltd.	-	698,250,000
	Karnaphuli Power Limited Baraka Fashions Limited	-	698,250,000
		-	356,250,000
	Less: intra-group Adjustment Total		342,000,000
26.A	(b. Leaselle) Non Current Maturity: Tk. 640,000,000		
20.4	Baraka Power Limited	- <u> </u>	
	Baraka Patenga Power Ltd.		640,000,000
	Karnaphuli Power Limited Baraka Fashions Limited		640,000,000
	Total		



		The state of the s	Day and and an extension of the	
_	and the form	As on		As on
otes P	Particulars	June 30, 2022	June	30, 2021
oc n C	Consolidated Preference Share (Redeemable)-Current Maturity: Tk. 0			
				*
В	Baraka Power Limited Baraka Patenga Power Ltd.			160,000,000
E	Baraka Patenga Power Ltd. Karnaphuli Power Limited			160,000,000
F	Baraka Fashions Limited		-	160,000,000
	Total		NAME OF TAXABLE PARTY.	Ship hallow distribution of a constitution
27.00	Term Loan : Tk. 1,050,682,439			
	Non-Current Matuirity: Tk.605,245,245	EDE 476 E2	0	843,240,472
	Trust Bank Ltd.	525,476,53 79,768,71		167,372,445
	Bank Asia Limited	605,245,24		,010,612,917
	Sub Total		Constitution of the last of th	
	Current Matuirity: Tk. 445,437,194	338,859,73	30	345,129,286
	Trust Bank Ltd.	83,733,78		82,627,555
	Bank Asia Limited Interest Payable	22,843,67 445,437,19	-	14,067,383 441,824,224
	Sub Total	1,050,682,43	ASSESSED NAME OF TAXABLE PARTY.	,452,437,141
	Grand-Total			The second secon
	Trust Bank Limited sanctioned term loan facility of BDT 380.00 million of 2020 at interest rate of 9% p.a. reduced to 8.00% p.a. for tenor of 04 y Finance Limited, payable at equal quarterly installments.	curs for the purpose	-	
	Trust Bank Limited has sanctioned term loan facility of BDT 870.00 mil 2021 at interest rate of 9% p.a. reduced to 8.00% p.a. for tenor of 42 mor	lion on 15 March 2023 onths for the purpose of	taking-ove	er loan of IPDC,
	I I			
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meetinglant, payable at equal monthly installments.	on 06 May 2021 and av	ailed on 3	0 May 2021 at
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meetinglant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of the company of the project land; -Establishment of Escrow Account and Debt Service Account with approfine corns of the project land; -O-payee of benefits under all insurance policies insuring the relections.	on 06 May 2021 and aving the cost of major of to machinery, book de charge with the RJSC; priate cash flow;	vailed on 3 verhauling ebts, furnit	O May 2021 at at Fenchugonj ure, fixture and
27.A	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relegant to the purpose of t	on 06 May 2021 and aving the cost of major of to machinery, book decharge with the RJSC; priate cash flow;	vailed on 3 verhauling libts, furnit mmoveable	o May 2021 at at Fenchugonj ure, fixture and e assets of the
27.A	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of Establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179	on 06 May 2021 and aving the cost of major of to machinery, book de charge with the RJSC; priate cash flow;	vailed on 3 verhauling libts, furnit mmoveable	O May 2021 at at Fenchugonj ure, fixture and
27.A	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of Establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd.	on 06 May 2021 and aving the cost of major of to machinery, book decharge with the RJSC; priate cash flow;	vailed on 3 verhauling libts, furnit mmoveable	o May 2021 at at Fenchugonj ure, fixture and e assets of the 1,010,612,917
27.A	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of -Establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245,	vailed on 3 verhauling ebts, furnit mmoveable 245 - - - 934	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 138,795,355
27.A	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited	on 06 May 2021 and aving the cost of major of to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245,	vailed on 3 verhauling ebts, furnit mmoveable 245 - - - 934	o May 2021 at at Fenchugonj ure, fixture and e assets of the 1,010,612,917 1,383,653,265
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of Establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relecompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245,	vailed on 3 verhauling ebts, furnit mmoveable 245 - - - 934	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 138,795,355 2,533,061,537
27.A 27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of Establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245,	vailed on 3 verhauling bets, furnit mmoveable 245 934 479	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of ection of the company of the company. Corpayee of benefits under all insurance policies insuring the relectory personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880	vailed on 3 verhauling bets, furnit mmoveable 245 934 479	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of e-Establishment of Escrow Account and Debt Service Account with approximately -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Patenga Power Ltd.	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880	vailed on 3 verhauling sebts, furnit mmoveable 245 934	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 138,795,355 2,533,061,537 441,824,224 473,990,529
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of exception of the company of the passu basis creating present and future of company. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880	vailed on 3 verhauling sebts, furnit mmoveable 245 934 179 - 944 8,429	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of e-Establishment of Escrow Account and Debt Service Account with approximately -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Patenga Power Ltd.	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880	vailed on 3 verhauling sebts, furnit mmoveable 245 934 179 - 944 8,429	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 138,795,355
27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of e-Establishment of Escrow Account and Debt Service Account with approximately -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Baraka Fashions Limited Baraka Fashions Limited Baraka Fashions Limited	to machinery, book de charge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880	vailed on 3 verhauling sebts, furnit mmoveable 245 934 179 - 944 8,429	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectomany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Fashions Limited Baraka Fashions Limited Baraka Fashions Limited Total Lease Liability: Tk. 2,005,485	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of ectivation of Escrow Account and Debt Service Account with approximate of Department of Escrow Account and Debt Service Account with approximate of Escrow Account and Insurance policies insuring the release to Escrow Account and Debt Service Account with approximate of Escrow Account and Debt Service Account with approximate of Escrow Account and Debt Service Account and Escrow Account and Debt Service Account and Debt Service Account and Escrow Account and	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437	vailed on 3 verhauling sebts, furnit mmoveable 245 934 179 - 944 8,429	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of e-Establishment of Escrow Account and Debt Service Account with approtice -Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Fashions Limited Total Lease Liability: Tk. 2,005,485 Non-Current Maturity Rental Agreement-Office Space	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437 42,718 488,155	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of e-Establishment of Escrow Account and Debt Service Account with approtice -Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Fashions Limited Total Lease Liability: Tk. 2,005,485 Non-Current Maturity Rental Agreement-Office Space	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	BIDFC & BIFFL payable at equal quarterly installments. Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Fashions Limited Total Lease Liability: Tk. 2,005,485 Non-Current Maturity Rental Agreement-Office Space IPDC Finance Limited Surrent Maturity	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437 42,718 488,155	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	BIDFC & BIFFL payable at equal quarterly installments. Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of establishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relectompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Consolidated Term Loan (Current): Tk. 488,155,623 Baraka Power Limited Baraka Fashions Limited Total Lease Liability: Tk. 2,005,485 Non-Current Maturity Rental Agreement-Office Space IPDC Finance Limited Succurrent Maturity Rental Agreement-Office Space	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437 42,718 488,155	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504
27.B	BIDFC & BIFFL payable at equal quarterly installments. Bank Asia Limited sanctioned term loan facility of BDT 250.00 million of interest rate of 9% p.a. for tenor of 04 years for the purpose of meeting plant, payable at equal monthly installments. The security package for the term loan of Trust Bank Ltd is as follows: -Mortgage of project land; -Hypothecation of all fixed and floating assets including but not limited equipment on first ranking pari passu basis creating present and future of extablishment of Escrow Account and Debt Service Account with appro-Directors' Personal Guarantee; -Co-payee of benefits under all insurance policies insuring the relecompany. Consolidated Term Loan (Non-Current): Tk. 806,880,179 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Total O Lease Liability: Tk. 2,005,485 Non-Current Maturity Rental Agreement-Office Space IPDC Finance Limited Surrent Maturity Rental Agreement-Office Space	to machinery, book decharge with the RJSC; priate cash flow; evant moveable and in 605,245, 201,634, 806,880 445,437 42,718 488,155 1,066 ub-Total 94	vailed on 3 verhauling	o May 2021 at at Fenchugonj ure, fixture and e assets of the 1,010,612,917 1,383,653,265 2,533,061,537 441,824,224 473,990,529 129,758,504 1,045,573,257



Notes Particulars

As on As on June 30, 2022 June 30, 2021

	the control of the co
Interest Rate	9.00% p.a.
Tenor	3 years
The second secon	Tk. 93,115 only for office space per month;
Repayment Amount	To use the facility
Purpose	To use the facility

Obligation under rental agreement has been recognized as lease liability in the Statement of Financial Position, from the date of inception of the rental agreement, at amount equal at the inception of the rental agreement to the present value of future rental payment.

The present value of future rental payment obligation payable after the date of statement of financial position is as follows:

-		T	30-06-2022		6/30/2021
	Particulars	Future Minimum Lease Payment	Interest	Present Value of Minimum Lease Payment	Present Value of Minimum Lease Payment
		1,084,656	143,933	940,723	547,954
	Not Later than one year Later than one year but not later than five years	1,117,380	52,618	1,064,762	
	Later than five years Total Obligation under Finance Lease	2,202,036	196,551	2,005,485	547,954
	Consolidated Finance Lease Liability (Non-Co	urrent): Tk. 1,563,0	183		
0171	Baraka Power Limited			1,064,762	
	Baraka Patenga Power Ltd.				5,511,326
	Karnaphuli Power Limited			498,321	-
	Baraka Fashions Limited			1,563,083	5,511,326
	Total				
28.B	Consolidated Finance Lease Liability (Currer	nt): Tk. 1,432,308		040 722	547,954
	Baraka Power Limited			940,723	547,554
	Baraka Patenga Power Ltd.			_	3,537,113
	Karnaphuli Power Limited			491,585	-
	Baraka Fashions Limited			1,432,308	4,085,067
	Total				
29.00	Provision for Gratuity: Tk. 10,317,213			10,058,136	15,533,211
	Opening Balance			10,317,213	10,058,136
	Add: Provision made during the period			20,375,349	25,591,347
	Less: Transferred to Gratuity Fund			10,058,136	15,533,211
	Less: Payment made during the period Closing Balance			10,317,213	10,058,136
29.A	Consolidated Provision for Gratuity: Tk. 10	,317,213			10.050.126
	Baraka Power Limited			10,317,213	10,058,136 1,915,546
	Baraka Patenga Power Ltd.				1,515,540
	Karnaphuli Power Limited				
	Baraka Fashions Limited			10,317,213	11,973,682
	Total	020 242		24	
30.00	Consolidated Deferred Tax Liability: Tk. 2,	828,242		-	
	Baraka Power Limited			÷.	
	Baraka Patenga Power Ltd. Karnaphuli Power Limited				1,911,016
	Baraka Fashions Limited			2,828,242 2,828,242	
	Total			2,020,242	
31.00	Other Financial Facilities: Tk. 129,595,321			^	F20 02F 714
	Working Capital Liability			129,595,321	
	Total			129,595,321	323,033,71
31.A	Consolidated Other Financial Facility: Tk.	147,547,532		420 505 22	1 529,035,714
32.77	Baraka Power Limited			129,595,323	937,965,41
	Baraka Patenga Power Ltd.				4,861,205,43
	Karnaphuli Power Limited			17,952,21	1 49,638,04
	Baraka Fashions Limited			147,547,53	2 6,377,844,61
	Less: intra-group Adjustment			-	- 0.077.046.04
	Total			147,547,53	2 6,377,844,61



		As on	As on .
Notes	Particulars	June 30, 2022	June 30, 2021
	71 475 924 765		
32.00	Provision for Income Tax: Tk. 175,824,365	266,835,613	208,922,214
	Opening Balance	122,909,747	110,135,074
	Add: Addition during the period	389,745,360	319,057,288
		213,920,995	52,221,675
	Less: Adjustment during the period Closing Balance	175,824,365	266,835,613
32.A	Consolidated Provision for Income Tax: Tk. 187,058,713	175,824,365	266,835,613
JE.	Baraka Power Limited	173,024,303	3,321,811
	Baraka Patenga Power Ltd.		1,885,993
	Karnaphuli Power Limited	11,234,348	6,877,932
	Baraka Fashions Limited	187,058,713	278,921,349
		107,030,720	144,644,293
	Less: intra-group Adjustment	187,058,713	134,277,056
	Total		Company of the Compan
33.00	Payable for WPPF: Tk. 0	25,266,488	25,152,905
	Opening Balance	23,200,400	25,266,488
	Add: Addition made during the period (Note: 3.12.c)	25,266,488	50,419,393
		23,200,402	
	Less: Payment made during the period	20,213,190	19,972,324
	Participation Fund	5,053,298	5,180,581
	Welfare Fund		25,266,488
	Closing Balance Exemption of implementing provision for WPPF as per Labor Act, 200		
	In view of that the Management of the Company has decided not to Ministry of Labor and Employment is made out.	to recognize provision to	
	In the fam M/DDE: The O		
33.4			
			25,266,488
	Baraka Power Limited	· .	25,266,488 10,642,124
	Baraka Patenga Power Ltd.	* # # # # # # # # # # # # # # # # # # #	
	Baraka Patenga Power Ltd. Karnaphuli Power Limited	· · · · · · · · · · · · · · · · · · ·	10,642,124
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited		
34.	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total	-	10,642,124
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited	287,500	10,642,124 - - 35,908,612 287,500
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Uiabilities for Expenses: Tk. 6,045,334 Audit Fees	287,500 4,715,334	10,642,124 - - 35,908,612 287,500 4,425,271
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances		10,642,124 - - 35,908,612 287,500 4,425,271 855,000
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration	4,715,334	10,642,124 - - 35,908,612 287,500 4,425,271
34.	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total	4,715,334 1,042,500	10,642,124 - - 35,908,612 287,500 4,425,271 855,000
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total	4,715,334 1,042,500 6,045,334	35,908,612 287,500 4,425,271 855,000 5,567,771
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total O Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050	4,715,334 1,042,500	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 5,567,771
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 00 Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited	4,715,334 1,042,500 6,045,334	35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 00 Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd.	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 00 Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OLiabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OU Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 00 Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total O Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited Baraka Patenga Power Ltd.	4,715,334 1,042,500 6,045,334 6,045,334	10,642,124 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total O Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	4,715,334 1,042,500 6,045,334 6,045,334 18,269,716 24,315,050	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377 1,098,444,699 631,530,341
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total O Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited Baraka Patenga Power Ltd.	4,715,334 1,042,500 6,045,334 6,045,334 18,269,716 24,315,050 453,891,126 453,891,126	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377 1,098,444,699 631,530,341 1,729,975,041
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total OU Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited	4,715,334 1,042,500 6,045,334 6,045,334 18,269,716 24,315,050	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377 1,098,444,699 631,530,341 1,729,975,044
	Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total O Liabilities for Expenses: Tk. 6,045,334 Audit Fees Salary & Allowances Directors Remuneration Total A Consolidated Liabilities for Expenses: Tk. 24,315,050 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total 5.00 Consolidated Current Account with Related Parties: Tk. 0 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	4,715,334 1,042,500 6,045,334 6,045,334 18,269,716 24,315,050 453,891,126 453,891,126	10,642,124 35,908,612 287,500 4,425,271 855,000 5,567,771 4,290,554 5,030,481 15,047,571 29,936,377 1,098,444,699 631,530,341 1,729,975,044

Total



		As on	As on
Notes	Particulars	June 30, 2022	June 30, 2021
		THE DOT STATES	Market and Color of the Color o
36.00	Accounts Payable: Tk. 80,040,291	72,859,462	71,547,884
	Jalalabad Gas T & D Co. Limited	5,898,112	5,246,115
	Ranks Petroleum	448,500	
	Linde Bangladesh Ltd		631,584
	Aqua Care Trading	* *	142,000 345,022
	Fascinate Shipping Lines M/S Monowara Trade International		192,523
	Active Energy Ltd		1,000
	Mr. Tutul-Lawyer	300,000	.,
	Turbocharging Bangladesh Ltd	17,250	
	Kazi Jahir Khan & Co. CA	19,237	
	Intercloud Limited	413,503	
	Clarke Energy Ltd	84,227	
	Fortune Advertising	80,040,291	78,106,128
	Total		
36.A	Consolidated Accounts Payables: Tk. 229,632,843	80,040,291	78,106,128
	Baraka Power Limited		8,148,976
	Baraka Patenga Power Ltd.		16,295,378
	Karnaphuli Power Limited Baraka Fashions Limited	149,592,552	107,778,273 210,328,755
	Baraka Fashions cirriced	229,632,843	210,328,733
	Less: intra-group Adjustment	229,632,843	210,328,755
	Total		
37.0	0 Unclaimed Dividend and IPO Subscription Account: Tk. 13,131,254		2 452 602
		•	3,453,602
	IPO Subscription Dividend for 2012-2013	7.	6,367,250
		2	2,070,063
	Dividend for 2014-2015	. *	2,528,073
	Dividend for 2015-2016		1,630,780
	Dividend for 2016-2017	3,037,758	3,096,260
	Dividend for 2018-2019	4,329,748	13,517,934
	Dividend for 2019-2020	4,807,276	
	Dividend for 2020-2021	956,472	
	Other payable (net off interest) Total	13,131,254	32,663,962
	Baraka Power Limited maintain separate bank account for dividen disbursement/refund in due course from the designated bank account In compliance with Bangladesh Securities and Exchange Commission d January 2021, unclaimed dividend/IPO subscription fund is presented bank balance under cash at bank.	liractive no BSEC/CMRRCD/	2021-386/03 dated 14
	Dividend Account: Tk. 13.131.254		
37.		13,131,254	32,663,962
	Baraka Power Limited		
	Baraka Patenga Power Ltd.	-	n 1 n s
	Karnaphuli Power Limited	-	-
	Baraka Fashions Limited	13,131,254	32,663,962
	Total		
38	.00 Other Payables: Tk. 325,334	48,00	0 48,000
	Other payable for IPO proceeds	277,33	
	Other payable for Dividend Suspense A/C Total	325,33	5,618,748
	Other payable for IPO proceeds consists of subscription money of 04 o	applicants of IPO proceeds.	
	Later Perchlose Tk 225 334		
38	Baraka Power Limited	325,33	5,618,748 1,180,329,200
	Baraka Power Limited Baraka Patenga Power Ltd.		38,275,418
	Karnaphuli Power Limited		586,600
	Baraka Fashions Limited	325,33	
		· -	-
	Less intra-group Adjustment Total	325,3	1,224,809,96

Total



Notes	Particulars	As on	As on
		June 30,2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
39.00	Revenue: Tk. 1,120,522,248	421,421,427	410,735,313
	Canacity Proceeds	179,562,360	171,496,366
	Variable Operational & Maintenance Proceeds	519,538,461	519,786,460
	Energy Proceeds	1,120,522,248	1,102,018,139
	Total		
	Reason for changes: Capacity proceeds has changed due to Consumer Price Index (C	, 1, 40,000	
39.A	Consolidated Revenue: Tk. 1,813,109,690	1,120,522,248	1,102,018,139
	Baraka Power Limited	1,120,322,240	2,216,953,005
	Baraka Patenga Power Ltd.		2,247,266,228
	Karnaphuli Power Limited	692,587,442	629,102,040
	Baraka Fashions Limited	1,813,109,690	6,195,339,412
	Total	The state of the s	NO. OF THE PARTY O
40.00	Cost of Revenue : Tk. 697,189,673	423,256,581	418,030,282
	Gas Consumption	41,778,403	17,031,205
	Lubricants and Chemical Consumption*	76,678,568	13,715,451
	Spare Parts Consumption*	50,987,702	46,775,116
	Plant Salaries & Allowances	3,956,713	3,952,477
	Gratuity Expenses	90,710,938	65,245,041
	Depreciation on Plant & Machinery Repair & Maintenances on Plant & Machinery	3,666,296	600,066
	Insurance Premium	6,154,472	6,154,740
	Total	697,189,673	571,504,378
	* Lubricants, Chemicals & Spare-parts consumption has increased due to sci	hedule maintenance;	
40.A	Consolidated Cost of Revenue: Tk. 1,327,717,136		567 554 004
40.A	Baraka Power Limited	697,189,673	567,551,901 1,667,118,140
	Baraka Patenga Power Ltd.		1,075,062,998
	Karnaphuli Power Limited	630,527,463	623,232,979
	Baraka Fashions Limited	1,327,717,136	3,932,966,018
	Prior-year's adjustment on Consumption of BPPL (Note No. 61)		22,570,722
	Total	1,327,717,136	3,955,536,740
41.00	General & Administrative Expenses: Tk. 63,074,808		7 471 641
	Salary & Allowances (Note-41.01)	8,682,503	7,471,641 10,428,000
	Director's Remuneration	12,523,500 335,216	337,734
	Advertisement & Publicity	526,856	1,587,091
	AGM & EGM Expenses	2,991,789	3,264,811
	Annual Fees	1,680,214	366,119
	Annual Sports & Cultural program	287,500	287,500
	Audit Fees	63,531	36,230
	Business Development Expenses Communication Expenses	1,274,880	940,646
	Education & Training	109,888	3,750
	Entertainment & Others	1,308,398	1,068,431 284,779
	Gardening & Beautification Expenses	136,272 1,614,256	939,029
	General Repair & Maintenances	96,000	136,000
	Gift & Greetings	6,360,500	6,105,659
	Gratuity Expenses	219,876	
	Insurance Premium	284,700	212,000
	Legal Fees and Professional Consultancy	6,345	395,439
	Medical Expenses	1,276,000	1,606,000
	Meeting Attendance Fees Newspaper, Books & Periodicals	25,671	
	Office Rent, Rates & Taxes (Note-41.02)		1,285,919
	Photocopy & Stationeries	546,566	
	, 110,000-b1 or 2	381,077	
	Printing		1,000,070
	Printing Rest House Keeping Expenses	966,452	
	Printing Rest House Keeping Expenses Staff Fooding & Lodging	957,738	534,471
	Rest House Keeping Expenses	957,738 1,644,593	534,471 1,171,824
	Rest House Keeping Expenses Staff Fooding & Lodging Travelling & Conveyance Uniform	957,738	534,471 1,171,824 468,582
	Rest House Keeping Expenses Staff Fooding & Lodging Travelling & Conveyance Uniform Utility Expenses	957,738 1,644,593 252,918	534,471 1,171,824 468,582 736,449 2,522,449
	Rest House Keeping Expenses Staff Fooding & Lodging Travelling & Conveyance Uniform Utility Expenses Vehicle Running Expenses	957,738 1,644,593 252,918 1,006,79 3,703,71 2,967,32	534,471 1,171,824 468,582 736,449 2,522,449 7 2,948,945
	Rest House Keeping Expenses Staff Fooding & Lodging Travelling & Conveyance Uniform Utility Expenses	957,738 1,644,593 252,918 1,006,793 3,703,713	534,471 1,171,824 468,582 736,449 5 2,522,449 7 2,948,945 6 11,855,091

^{41.01} Total Salary & Allowances under general & administrative expenses allocated with associate companies (i.e. BPPL, KPL & BSPL) on hourly basis. During the year 2021-2022, total salary & allowance under general & administrative expenses was Tk 51,632,893 from which Tk 42,950,390 was allocated with associate companies.

^{41.02} Office Rent, Rates & Taxes has been accounted for under IFRS-16 Lease effective from 1st July, 2021.



Notes	Particulars		
	Series action during the control of	As on	As on
		June 30,2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
41.A	Consolidated General & Administrative Expenses: Tk. 107,741,407		
41.4			
	Baraka Power Limited	63,074,808	62,896,390
	Baraka Patenga Power Ltd.		65,910,183
	Karnaphuli Power Limited Baraka Fashions Limited	44.666.600	105,349,959
	Total	44,666,599	45,350,393
42.00		107,741,407	279,506,925
42.00			
	Capital Gain/(Loss) on Marketable Securities	30,861	(108,686)
	Dividend Income on Preference Share	5,145,749	5,500,000
	Dividend Income on Investment in Associates		
	- Baraka Patenga Power Ltd. (Taxed Income)	63,255,937	50,604,750
	- Baraka Shikalbaha Power Ltd. (BSPL)	53,200,000	
	- Karnaphuli Power Ltd. (KPL)	66,500,000	(1.105)
	BO A/C Charges Foreign Exchange Gain /(Loss)	(354,100) 1,940,163	(1,406) (17,635,367)
	Bank Interest	4,982,991	168,675
	Interest Income earned on Loan to Related Parties	129,548,739	148,640,239
	Total	324,250,340	187,168,205
42.4		324,230,340	107,100,205
42.A	Consolidated Other Income: Tk. 103,426,872 Baraka Power Limited	224 250 240	107 160 205
	Baraka Patenga Power Ltd.	324,250,340	187,168,205 9,821,454
	Karnaphuli Power Limited		(102,836,321)
	Baraka Fashions Limited	10,363,647	(749,608)
		334,613,987	93,403,730
	Less: intra-group adjustment	231,187,115	144,960,805
	Total	103,426,872	(51,557,075)
43.00	Financial Expenses: Tk. 121,559,287		
15100			
	Term Finance Expenses Lease Finance Expenses	73,066,571	81,288,343
	Other Financial Expenses	593,187 45,429,416	88,810 44,778,897
	Bank Charge & Commission	321,480	349,207
	Bank Guarantee Expenses	2,148,633	1,636,539
	Total	121,559,287	128,141,796
43.A	Consolidated Financial Expenses: Tk. 146,467,198		
43.7	Baraka Power Limited	121,559,287	128,141,796
	Baraka Patenga Power Ltd.	121,555,267	270,261,542
	Karnaphuli Power Limited		515,123,967
	Baraka Fashions Limited	73,139,089	77,966,485
		194,698,376	991,493,790
	Less: intra-group Adjustment	48,231,178	94,356,055
	Total	146,467,198	897,137,735
44.00	Gain/(Loss) from Deemed Disposal of Subsidiary: Tk. 102,787,361		
	Baraka Patenga Power Ltd. (BPPL) (Note:44.01)	187,782,353	
	Karnaphuli Power Limited (KPL) (Note:44.02)	(84,994,992)	-
	Total	102,787,361	-
44.01	Gain/(Loss) from Deemed Disposal of BPPL: Tk. 187,782,353		
	Chara of Interest on Net Assets of the IDO (Notes 40 A 02)	1 270 122 071	
	Share of Interest on Net Assets after IPO (Note: 10.A.03) Share of Interest on Net Assets before IPO	1,279,122,871 1,108,158,062	
	Share of filterest of Net Assets before IFO	170,964,809	
4	Intra-Group Adjustment	16,817,544	
	Gain/(Loss) from Deemed Disposal	187,782,353	
44.02	BPL holding in BPPL is decreased to 29.25% from its earlier holding of 5 73,770,488 nos. of ordinary shares to public through Initial Public Copresentation has changed from subsidiary to associate.		
44.02	Gain/(Loss) from Deemed Disposal of KPL: Tk84,994,992	Entered Antonia Services	
	Interest on Net Assets Value after IPO Subscription	294,391,884	
	Interest on Net Assets Value before IPO Subscription	376,175,601	-
	Intra Group Adjustment	(81,783,717)	
	Intra-Group Adjustment Goodwill Adjustment	.378,412 (3,589,687)	
	Gain/(Loss) from Deemed Disposal	(84,994,992)	

BPL holding is decreased to 39.92% (14.92% through cross holding in addition to direct holding of 25%) from its earlier holding of 51.01% in KPL after execution of allotment of shares for 73,770,488 nos. of ordinary shares to public through Initial Public Offering (IPO) by BPPL. Accordingly, financial presentation has changed from subsidiary to associate.



				As on June 30,2022	As on June 30, 2021
				Amount (Tk.)	Amount (Tk.)
15.00	Consolidated Deferred Tax: Tk. 917,226				
	Baraka Power Limited			*	
	Baraka Patenga Power Ltd.			*	
	Karnaphuli Power Limited				
	Baraka Fashions Limited		Mongo	917,226	23,378
	Total		ner	917,226	23,378
	Calculation of Deferred Tax is stated in Ann	exure - A.			
16.00	Income Tax Expenses: Tk. 122,909,747				
	Income tax expenses on Revenue Income tax expenses on Dividend Income			67,231,335 24,969,150	66,121,088 11,220,950
	Income tax expenses on Financial & Other	Income		30,709,262	32,793,036
	Total			122,909,747	110,135,074
	Calculation of Current Tax is stated in Anne	xure - B.	200		Marie transferent follows from the
46.A	Consolidated Income Tax Expenses: Tk. 12				
10.1	Baraka Power Limited	7,200,103		122,909,747	110,135,074
	Baraka Patenga Power Ltd.				3,229,118
	Karnaphuli Power Limited			ly z	3,582,337
	Baraka Fashions Limited		-	4,356,416	3,088,823
	Less: intra-group Adjustment			127,266,163	120,035,352
	Total	-	127,266,163	120,035,352	
17.00	Earnings Per Share (EPS): Tk. 1.87				
	Profit Attributable to Ordinary Shareholder			440,069,256	395,194,695
	Weighted Average Number of Ordinary Sha during the period (Note 47.01)	ares Outstanding	_	235,465,661	235,465,661
	Basic Earnings Per Share (EPS)		=	1.87	1.68
	Reason for changes: Basic EPS has increase	d due to dividend receiv	ed from Asso	ciate Companies.	
17.A	Consolidated Earnings Per Share (EPS): Tk	. 2.13		•	
	Profit Attributable to Ordinary Shareholder	's		501,355,942	745,305,072
	Weighted Average Number of Ordinary Sha	ares Outstanding		235,465,661	235,465,661
	during the period (Note 47.01)			2.12	
	Total		==	2.13	3.17
	Reason for changes: Consolidated EPS has			due to significant inc	crease of exchang
	loss in foreign currency transactions incurre		nies.		
17.01	Weighted Average Number of Ordinary Sh	nares Outstanding:			
	The weighted average number of ordina				
	outstanding at the beginning of the year, o				
	by a time-weighted factor. The time-weight	D			outstanding as
	proportion of the total number of days in the	ne year (considering 36)	o aays in a ye	ar).	
	(4		Weighted		Malabas d Na
	Date of Allotment	Ordinary Share	No. of	Calculation	Weighted No. o
			days		
	01-07-2021	235,465,661			235,465,663
	Addition during the period as on June 30, 2022	235,465,661			235,465,663
		235,465,661			255,405,00
7.02	Dilution of Earnings Per Share:				

48.00 Net Assets Value (NAV) Per Share: Tk. 18.30

rotal Number of Ordinary Shares			
Total Number of Ordinant Charac	(B)	235.465.661	235,465,661
Total Shareholders' Equity	(A)	4,309,282,168	4,104,739,400
Retained Earnings	ъ.	984,686,385	780,082,790
Fair Value Reserve		(60,827)	
Share Premium		970,000,000	970,000,000
Share Capital		2,354,656,610	2,354,656,610
	Share Premium Fair Value Reserve Retained Earnings	Share Premium Fair Value Reserve Retained Earnings Total Shareholders' Equity (A)	Share Premium 970,000,000 Fair Value Reserve (60,827) Retained Earnings 984,686,385 Total Shareholders' Equity (A) 4,309,282,168

Reason for changes: There was no such significant change in NAV at the period end.

48.A Consolidated Net Assets Value (NAV) Per Share: Tk. 22.43

Share Capital		2,354,656,610	2,354,656,610
Share Premium		970,000,000	970,000,000
Fair Value Reserve		(60,827)	-
Retained Earnings		1,957,571,237	1,691,680,956
Total Shareholders' Equity	(A)	5,282,167,020	5,016,337,566
Total Number of Ordinary Shares	(B)	235,465,661	235,465,661
Consolidated Net Assets Value (NAV) Per Share	(C=A/B)	22.43	21.30

 ${\it Reason for changes: There was no such significant change in Consolidated NAV at the period end.}$



-	Particulars		
	Samuel Control of the	As on	As on
		June 30,2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
49.00	Cash Flows from Operating Activities (Indirect Method)		
	· ·	As on	As on
	No.	June 30,2022	June 30, 2021
		Amount (Tk.)	Amount (Tk.)
	Net Profit After Tax	440,069,256	395,194,695
	Deprecation as Non Cash Expenses	100,182,463	76,505,901
	Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense	1,372,211 2,967,327	594,231 2,948,945
	Non Cash Financial Expenses	2,507,527	2,540,545
	Non Cash Other Income	(129,548,739)	(148,640,239)
	Other Income generated from Investing Activity	(187,778,447)	(55,994,658)
	(Increase)/Decrease of Accounts Receivable	(243,463,692)	33,371,587
	(Increase)/Decrease of Other Receivable (Note: 49.01)	332,076	(332,076)
	(Increase)/Decrease of Inventories	3,561,321	(21,756,310)
	(Increase)/Decrease of Advances, Deposits and Prepayment for Operational	43,043,072	(84,465,604)
	Activities (Note :49.02) Increase/(Decrease) of Accrued Interest	8,776,295	100,527
	Purchase of Inventory through Other Financing Facility	(49,160,419)	49,160,419
	Increase/(Decrease) of Accounts Payable	1,934,163	(12,531,879)
	Increase/(Decrease) of Liabilities for Expenses	477,563	568,777
	Increase/(Decrease) of Provision for Income Tax	(91,011,248)	57,913,399
	Increase/(Decrease) of Payable for WPPF	(25,266,488)	113,583
	Increase/(Decrease) of Lease Liability (Note: 49.03)	(922,684)	-
	Increase/(Decrease) of Other Payable (Note: 49.04)		4,125,471
	Increase/(Decrease) of Provision for Gratuity Prior Year Adjustment of Income Tax	259,077	(5,475,075)
	Net Cash Flows From Operation Activities	(124,176,893)	291,401,694
		-	
49.01	(Increase)/Decrease of Other Receivable for Operational Activities		
	(Increase)/Decrease of Other Receivable	332,076	(222.076)
	(Increase)/Decrease of Other Receivable from Non operating Activities	332,076	(332,076)
		332,076	(332,076)
49.02	(Increase)/Decrease of Advance Deposit and Pre-payment for Operational Act	ivities	
	(Increase)/Decrease of Advance Deposit and Prepayment	713,484,079	(104,415,604)
	(Increase)/Decrease of Deposit for Investment in Associates	285,000,000	(104,415,004)
	(Increase)/Decrease of Deposit for Investment in Subsidiary	356,250,000	
	(Increase)/Decrease for PPE	29,191,007	(19,950,000)
		43,043,072	(84,465,604)
49.03	Increase/(Decrease) of Lease Liability		
	#D # 10 # 11 # 11 # 11 # 11 # 11 # 11 #		
		4 457 524	
	Increase/(Decrease) of Lease Liability	1,457,531	
	(Increase/(Decrease) of Lease Liability (Increase)/Decrease of Lease Liability from Non operating Activities	2,380,215	
40.04	(Increase)/Decrease of Lease Liability from Non operating Activities		-
49.04	The state of the s	2,380,215	
49.04	(Increase)/Decrease of Lease Liability from Non operating Activities	2,380,215	4,125,471
49.04	(Increase)/Decrease of Lease Liability from Non operating Activities = (Increase)/Decrease of Other payable for Operational Activities	2,380,215 (922,684)	4,125,471
49.04	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable	2,380,215 (922,684) (5,293,414)	
49.04 49.A	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable	2,380,215 (922,684) (5,293,414) (5,293,414)	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414)	4,125,471 4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) - - 476,534,647	4,125,471 - 4,125,471 996,411,590
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414)	4,125,471 4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities — Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses	2,380,215 (922,684) (5,293,414) (5,293,414) - 476,534,647 108,693,064	4,125,471 - 4,125,471 996,411,590 473,060,223
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities — Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense Non Cash Financial Expenses	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 - 4,125,471 996,411,590 473,060,223 594,231
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities — Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company	2,380,215 (922,684) (5,293,414) (5,293,414) - 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671)	4,125,471 - 4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,86
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company Other Income from Investing Activities	2,380,215 (922,684) (5,293,414) (5,293,414) - 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671) (4,822,510)	4,125,471 4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 (139,268,483) (4,446,782)
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities — Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company	2,380,215 (922,684) (5,293,414) (5,293,414) 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671) (4,822,510) (129,548,739)	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expense Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company Other Income from Investing Activities Non Cash Other Income	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 (139,268,483) (4,446,782)
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671) (4,822,510) (129,548,739)	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expenses Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company Other Income from Investing Activities Non Cash Other Income (Increase)/Decrease of Accounts Receivable Disposal of Accounts Receivable (Note: 49.A.01) Disposal of Other Receivable	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671) (4,822,510) (129,548,739) 1,162,659,193 (1,427,225,650) 392,076 (60,000) 910,176,893	4,125,471
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 - (139,268,483) (4,446,782) 14,941,790 (573,923,617) - (364,076) - 137,511,569
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expenses Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company Other Income from Investing Activities Non Cash Other Income (Increase)/Decrease of Accounts Receivable Disposal of Accounts Receivable (Increase)/Decrease of Other Receivable (Note: 49.A.01) Disposal of Other Receivable (Increase)/Decrease of Inventories Disposal of Inventories Purchase of Inventory through Other Financing Facility	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 (139,268,483) (4,446,782) 14,941,790 (573,923,617) (364,076) - 137,511,569 (157,664,988)
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 - (139,268,483) (4,446,782) 14,941,790 (573,923,617) - (364,076) - 137,511,569
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities Consolidated Cash Flows from Operating Activities (Indirect Method) Net Profit After Tax Deprecation as Non Cash Expenses Deprecation on Right of Use Assets as Non Cash Expenses Amortization as Non Cash Expenses Non Cash Financial Expenses Gain/(Loss) from Deemed Disposal of Subsidiary Loss/(Gain) from Associate Company Other Income from Investing Activities Non Cash Other Income (Increase)/Decrease of Accounts Receivable Disposal of Accounts Receivable (Note: 49.A.01) Disposal of Other Receivable (Increase)/Decrease of Inventories Disposal of Inventories	2,380,215 (922,684) (5,293,414) (5,293,414) 	4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 (139,268,483) (4,446,782) 1,941,790 (573,923,617) (364,076) - 137,511,569 (157,664,988)
	(Increase)/Decrease of Lease Liability from Non operating Activities (Increase)/Decrease of Other payable for Operational Activities (Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non operating Activities ———————————————————————————————————	2,380,215 (922,684) (5,293,414) (5,293,414) (5,293,414) 476,534,647 108,693,064 1,829,018 3,047,327 48,231,178 (102,787,361) (167,289,671) (4,822,510) (129,548,739) 1,162,659,193 (1,427,225,650) 392,076 (60,000) 910,176,893 (947,720,440) (49,160,419) 153,349,875	4,125,471 996,411,590 473,060,223 594,231 3,086,945 164,378,865 (139,268,483) (4,446,782) 1,941,790 (573,923,617) (364,076) - 137,511,569 (157,664,988)



Notes	Particulars			
			As on	As on
		_	June 30,2022	June 30, 2021
			Amount (Tk.)	Amount (Tk.)
	Increase/(Decrease) of Deferred Tax		917,226	23,378
	Increase/(Decrease) of Accrued Interest		5,779,726	475,171
	Increase/(Decrease) of Accounts Payable (Note: 49.A.03) Disposal of Accounts Payable		19,304,088	(43,839,541)
	Increase/(Decrease) of Liabilities for Expenses for Operational A	ctivities	24,444,354 (5,621,327)	(4,038,933)
	Disposal of Liabilities for Expenses	ctivities	9,321,035	(4,030,333)
	Increase/(Decrease) of Provision for Income Tax		52,781,657	61,978,075
	Disposal of Provision for Income Tax		(139,436,489)	-
	Increase/(Decrease) of Payable for WPPF		(35,908,612)	1,573,506
	Disposal of Payable for WPPF		10,642,124	
	Increase/(Decrease) of Lease Liability (Note: 49.A.04)		(10,351,637)	
	Disposal of Lease Liability		9,048,439	
	Increase/(Decrease) of Other Payable (Note: 49.A.05)		(1,219,191,218)	(15,748,149)
	Disposal of Other Payable Prior Year Adjustment		1,218,604,618	*
	Net Cash Flows From Operation Activities		(139,017,663)	810,778,235
	The cash from operation retirities		(139,017,003)	610,776,233
49.A.01	(Increase)/Decrease of Other Receivable			
	(Increase)/Decrease of Other Receivable		392,076	(364,076)
	(Increase)/Decrease of Other Receivable for Related Parties			
		-	392,076	(364,076)
49.A.02	(Increase)/Decrease of Advance Deposit and Prepayment for C	Operational Act	ivities	
	(Increase)/Decrease of Advance Deposit and Prepayment (Increase)/Decrease of Deposit for Investment in Associates		465,369,419 285,000,000	(116,443,545)
	(Increase)/Decrease for PPE		27,019,544	(18,775,000)
	(marcase)/ bearcase for the	_	153,349,875	(97,668,545)
		===	255,545,075	(37,000,343)
49.A.03	(Increase)/Decrease of Accounts Payable for Operational Activ	ities		
	(Increase)/Decrease of Accounts Payable		19,304,088	(44,955,825)
	(Increase)/Decrease for PPE		-	(1,116,284)
		_	19,304,088	(43,839,541)
		===		
49.A.04	Increase/(Decrease) of Lease Liability			
	//5			
	Increase/(Decrease) of Lease Liability		(6,601,002)	
	(Increase)/Decrease of Lease Liability from Non operating Activities	_	3,750,635	
		=	(10,351,637)	
49.A.05	(Increase)/Decrease of Other Payable			
	(Increase)/Decrease of Other Payable		(1 224 404 622)	1 202 050 400
	(Increase)/Decrease of Other Payable (Increase)/Decrease of Other Payable from Non Operating Activity.		(1,224,484,632)	1,202,856,469
	Non Cash Adjustment		(5,293,414)	1,180,329,200 38,275,418
	The second secon	-	(1,219,191,218)	(15,748,149)
50.00	Net Operating Cash Flows Per Share (NOCFPS): Tk0.53	_	(2)223)232)220]	(25)740,2457
	Cash Generated from Operating Activities	(0)	(42.4.475.002)	201 101 501
	Total Number of Ordinary Shares	(A) (B)	(124,176,893) 235,465,661	291,401,694
	Net Operating Cash Flows Per Share (NOCFPS)	(C=A/B)	(0.53)	235,465,661 1.24
	Reason for changes: NOCFPS has decreased during the period	_		
	customers whereas payment to suppliers incresaed.	over earner pe	nou due to decrease I	n conection from
50.A	Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operating Cash Flows Per Share (NOCFPS): The Consolidated Net Operation Cash Flows Per Share (NOCFPS): The	k0.59		
	Cash Generated from Operating Activities	(A)	(139,017,663)	810,778,235
	Total Number of Ordinary Shares	(A) (B)	235,465,661	235,465,661
	Consolidated Net Operating Cash Flows Per Share (NOCFPS)	(C=A/B)	(0.59)	3.44
	Reason for changes: Consolidated NOCFPS has decreased duri			
	collection from customers whereas payment to suppliers incresa		e.e. camer period da	c to accrease ill



51.00 Contingent Liability:TK. 16,839,489,406

The company has been filed few petition involving an amount of Tk. 10,11,76,307 (writ # 868/2009, 2100/2009, 2788/2009, 3272/2009, 3807/2009, 5641/2009) against BPDB, NBR, Custom and other parties for taking the exemption facility of import duty, VAT, Supplementary duty etc. 30, 2022 June 30, 2021

(1, Supplementary duty etc.		ſ	June 30, 2022	June 30, 2021
	BG No.	xpiry Date	Amount (Tk.)	Amount (Tk.)
ature of Contingent Liability	77/2011, UCBL	Open ended	591,537	591,537
nk Guarantee-Commissioner of Customs, Customs House (Import)	78/2011, UCBL	Open ended	682,346	682,346
nk Guarantee-Commissioner of Customs, Customs House (Import)	79/2011, UCBL	Open ended	A COLUMN TO SERVICE SE	*
nk Guarantee-Commissioner of Customs, Customs roose (Impery	80/2011, UCBL	Open ended	A CONTRACTOR OF THE PARTY OF TH	
nk Guarantee-Commissioner of Customs, Customs House (Import)	84/2011, UCBL	Open ended	12,844	12,844
ok Guarantee-Commissioner of Customs, Customs House (Import)	85/2011, UCBL	Open ended	Charles and a second advance	
ink Guarantee-Commissioner of Customs, Customs riouse (import)	86/2011, UCBL	Open ended		
ink Guarantee-Commissioner of Customs, Customs Flouse (Import)		Open ended	100,459	100,459
ank Guarantee-Commissioner of Customs, Customs House (Import)	87/2011, UCBL	Open ended	280,801	280,801
ook Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	88/2011, UCBL	Open ended	55,356	55,356
ank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	35/09, TBL		108,712	108,712
ank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	36/09, TBL	Open ended	65,839	65,839
ank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	39/09, TBL	Open ended	120,615	120,615
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	30/2011, UCBL	Open ended	6,757	6,757
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	31/2011, UCBL	Open ended	The second second	6,526,384
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	32/2011, UCBL	Open ended	6,526,384	2,176,655
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	33/2011, UCBL	Open ended	2,176,655	617,796
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	34/2011, UCBL	Open ended	617,796	926,706
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	35/2011, UCBL	Open ended	926,706	118,496
ank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	36/2011, UCBL	Open ended	118,496	and the same of th
lank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	37/2011, UCBL	Open ended	3,215,448	3,215,448
lank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	38/2011, UCBL	Open ended	112,935	112,935
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	39/2011, UCBL	Open ended	88,616	88,616
lank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	40/2011, UCBL	Open ended	21,927,458	21,927,458
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	06/2013, TBL	Open ended	5,775,934	5,775,934
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	07/2013, TBL	Open ended	664,022	664,022
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	08/2013, TBL	Open ended	1,992,065	1,992,065
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	03/2013, TBL	Open ended	9,184,865	9,184,865
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg	12/2013, TBL	Open ended	6,526,384	6,526,384
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	13/2013, TBL	Open ended	4,350,923	4,350,923
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	11/2013, TBL	Open ended	6,530,548	6,530,548
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	09/2013, TBL	Open ended	6,317,980	6,317,980
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	10/2013, TBL	Open ended	207,146	207,146
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	05/2013, TBL	Open ended	and a majority as a resemble and the second section of the section of the second section of the s	421,806
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	04/2013,TBL	Open ended		8,257,227
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	64/2011, UCBL	Open ended		1,530,870
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole		Open ended		1,368,777
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	65/2011, UCBL	Open ended		900,512
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	66/2011, UCBL	Open ended		1,801,023
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	67/2011, UCBL	Open ended		33,190
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	68/2011, UCBL	Open ender		5,752,01
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	69/2011, UCBL	30-11-2022		60,886,08
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co. LtdSylhet	15/2013, TBL	30-11-2022		12,830,40
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co. LtdSylhet	01/2018, TBL			and the same of th
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co. LtdSylhet	702131202000/2			500,000,00
Corporate Guarantee to Lanka Bangla Finance Limited for working capital facility		22-09-202	1	
(Baraka Patenga Power Ltd.). Corporate Guarantee to United Commercial Bank Limited for composite credit		05-09-202		
facility (Baraka Patenga Power Ltd.) Corporate Guarantee to Trust Bank Limited for composite credit facility (Baraka		10-10-202		
Patenga Power Ltd.). Corporate Guarantee to City Bank Limited for working capital facility (Karnaphul	i	02-10-202		
Power Ltd.) Total			16,839,489,406	17,339,489,40



Note

Particulars

Consolidated Contingent Liability: Tk.16,839,489,406 Baraka Power Limited

Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited

June 30, 2021 June 30, 2020 Taka Jaka

25,274,489,406 14,675,287,100 16,839,489,406

242,825,905

40,192,602,411 Total 16,839,489,406

52.00 Commitment of Capital Expenditure: Tk. 38,620,863

			Value as at 30)-06-202Z
Name of the company	L/C Number	Currency	In FCY	In BDT
Name of the company	-,-	P	387,579	38,620,863
Innio Jenbacher GMBH and Co. Ltd.	236521020013	Euro	387,579	38,620,863
	Total			

53.00 Remittance of Foreign Currency: Tk. 166,967,538

Kellittance of Foreign can any			Value as at 30-06-2022		Value as at 30-06-2021	
Name of Beneficiary	FTT or L/C Number	Currency	in FCY	In BDT	In FCY	In BDT
Loop Telecommunication	236519020010	USD		1	12,306.00	1,075,870
nternational	2000	1100			16,939.00	1,441,509
Redington Distribution PTE Ltd.	236520020002	USD			91,081.18	9,670,827
Innio Jenbacher GMBH & Co.	236520020003	Euro			4,194.00	358,844
Zicom Equipment Co. Ltd	236521150001	USD			3,204.00	344,037
ABB Power Grids Sweden AB	236521150002	Euro	212 211 62	34,256,177	and the second s	THE RESERVE OF THE PERSON NAMED IN
Innio Jenbacher GMBH and Co. Ltd.	236520020006	Euro	340,011.68			
Innio Jenbacher GMBH and Co. Ltd.	236520020007	Euro	113,806.71	11,520,460		
Innio Jenbacher GMBH and Co. Ltd.	236520020008	Euro	288,963.91	29,214,916		
Innio Jenbacher GMBH and Co. Ltd.	236520020005	Euro	729,527.00	70,376,056		
Schneider Electric Infrastructure Ltd	236520020001	USD	22,456.00	1,965,980		
	236521020002	Euro	70,611.76	6,990,564		
Innio Jenbacher GMBH and Co. Ltd.		Euro	121,642.27	12,380,932		
Innio Jenbacher GMBH and Co. Ltd.	236521020004	Euro	121,012.27			
Shanghai Hejing Import & Export Co.	236522150001	USD	3,050.00	262,453		
Ltd Total			1,690,069	166,967,538	127,724	12,891,087

54.00 Value of Imports Calculated on CIF Basis: Tk. 166,967,538

June 30, 2021 June 30, 2022 <u>Taka</u> Taka 12,891,087 166,967,538 Spare Parts & Schedule Parts 12,891,087 166,967,538 Total

55.00 Related Party Transactions:

During the year, the Company carried out a number of transactions with related party in the normal course of business. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related Party Disclosures.

Transaction with K	ey Manageme	ent Personnel: Tk. 16,341,501

June 30, 2022	June 30, 2021
Taka	Taka
16,341,501	13,794,844
16,341,501	13,794,844

Employee Benefits

Key management personnel includes Vice Chairman & Head of Administration, Managing Director, Company Secretary, CFO.

Disclosure of the compensation package of key management personnel of the Company as per the paragraph 17 of IAS 24: "Related Party Disclosures" is given below:

Total

Compensation Package of Key Management Personnel:

Short-Term Employee Benefit Post Employee Benefit Other Long-Term Benefit Termination Benefit Share-based Payment

13,794,844 16,341,501 16,341,501 13,794,844

Other Related Party Transactions:

	Nature of	Nature of		Transactions du	during the year		
Name of the Related Party	Relationship	Transaction	Opening Balance	Addition	Adjustment	Closing Balance	
Baraka Fashions Ltd.	Subsidiary Company	Short Term Loan	631,530,341	141,209,622	318,848,837	453,891,126	
Karnaphuli Power Ltd.	Associate Company	Short Term Loan	1,098,444,699	129,759,086	1,098,400,000	129,803,785	
Baraka Shikalbaha Power Limited	Associate Company	Short Term Loan	(197,804,539)	1,317,908,630	1,565,518,079	49,804,910	
Royal Hospitality and Leisure Ltd.	Common	Short Term Loan	35,096,130		35,096,130		
Royal Educare Limited	Common	Preference Share	55,000,000		5,500,000	49,500,000	
Queens Healthcare Limited	Common	Short Term Loan	3,604,594	319,243		3,923,837	
Baraka Apparels Limited	Common Management	Short Term Loan	375,141,013	28,467,695		403,608,70	



Exchange Rate Risk:

The Company is exposed to currency risk as it imports machinery and equipment against payment of international currencies (USD and EURO). Unfavorable volatility or currency fluctuations may increase import cost and thus affect profitability of the company. However, the management of the company is fully aware of the risks associated with currency fluctuations. Major imported machinery and equipment purchases from abroad has been settled. Currently spare parts are being procured from suppliers from various countries. At the time of price negotiation with suppliers exchange rate is considered sharply. Therefore, management believes that currency risk is not going to hamper business of the Company.

60.00 General Disclosures:

a. Comparative figures have been rearranged wherever considered necessary to conform to the current year's presentation.

61.00 Restatements Statements

In Respect of Baraka Patenga Power Limited (BPPL):

The AIT payment in respect of imported fuel is subjected to reimbursement from BPDB and included in sales revenue. As such the AIT payment is to be recognised as inventory/ purchase cost. Rather, the AIT payment in respect of fuel purchase was wrongly recognised as an asset named Advance Income Tax of Tk. 27,385,178 under the group head Advance, Deposit & Prepayment in the comparative statement of financial position. Out of which, the Tk. 4,814,456 and Tk. 22,570,722 was related to the inventory value and purchase cost (expense) respectively in the comparative financial statements.

In Respect of Baraka Shikalbaha Power Limited (BSPL):

Baraka Power Limited's cross holding investment in BSPL @ 14.92% (through BPL's 29.25% holding on BPPL whereas BPPL has holding of 51% in BSPL) is rectified since its investment made on.

The comparative financial statements is now being restated in following respect in accordance with IAS 8-Accounting Policies, Changes in Accounting Estimates and Errors:

Restatment of Statement of Financial Position

Particulars	Original (2020-2021)		Dr.	Cr	Restated (2020-2021)	
Assets:	Separate	Consolidated	Dr.	Cr _	Separate	Consolidated
Opening Investment in Associate		78,434,608	44,507,817			122,942,425
Closing Investment in Associate		158,198,917	59,504,174			262,210,908
Inventory		1,403,080,114	4,814,456			1,407,894,570
Advance, Deposits & Pre-Payments		786,145,961		27,385,178		758,760,783
Equity:				, , , , , , , , , , , , , , , , , , , ,		
Opening Retained Earnings	: =	1,231,960,116		44,507,817		1,276,467,933
Closing Retained Earnings		1,599,180,033	11,511,068	59,504,174		1,691,680,956
Non-Controlling Interest		1,138,531,123	11,059,654	-		1,127,471,469

Particulars	Original	Original (2020-2021)		C.	Restated (2020-2021)	
	Separate	Consolidated	Dr.	Cr	Separate	Consolidated
Cost of Revenue		3,932,966,018	22,570,722			3,955,536,740
Gain/(Loss) from Associates		79,764,309		59,504,174		139,268,483
Profit Attributable To:						
Owners of the Company		697,311,966	11,511,068	59,504,174		745,305,072
Non-Controlling Interest		262,166,172	11,059,654			251.106.518

^{*}Figures are rounded off to the nearest Taka.

62.00 Events after Reporting Period:

a. The board of directors at its meeting held on October 27, 2022 has proposed cash dividend @ 10.00% (i.e. Tk. 1.00 per share of Tk. 10 each) on paid-up capital of Tk. 2,354,656,610 amounting dividend of Tk. 235,465,661 for the year ended on June 30, 2022. Dividend is subject to approve by the shareholders at the forthcoming Annual General Meeting (AGM) of the company.



Annexure-A Deferred Tax Calculation for the period ended June 30, 2022

Particulars	As on 30-06-2022	As on 30-06-2021
Tax base Carrying Value of Assets	185,928,173	198,151,705
Tax base carrying value of Assets	209,496,857	214,076,838
Accounting base Carrying Value of Assets	23,568,684	15,925,133
Difference	12.00%	12.00%
Tax Rate	2,828,242	1,911,016
Deferred Tax (Asset)/Liability	The state of the s	
Deferred Tax Expenses	917,226	

Annexure-B <u>Current Tax Calculation for the period ended June 30, 2022</u>

Particulars			Amount	Tax Rate	Тах	Basis
		7	1,120,522,248	6%	67,231,335	
Revenue	Foreign Exchange Gain	1,940,163		-		
				* Min.	30,706,176	
	Bank Interest	4,982,991	136,471,893			
Income from other	Interest Income earned	129,548,739		Tax		
sources	on Loan from Related					Prevailing
	Parties			100/		Tax Law
Gain/(Loss) from Capital Market		30,861	10%	3,000		
		(354,100)	0%	-		
BO A/C Charges		5,145,749	20%	1,029,150		
Dividend Income from Preference Share		119,700,000	20%	23,940,000		
Dividend Income from KPL & BSPL		63,255,937	0% **	-	1	
Dividend Income fr	om BPPL		03,233,937	070		
Over Provision of Income Tax in prior years		1 111 772 500		122,909,747		
	Total		1,444,772,588		122,303,747	1

* Calculation of Minimum Tax

(Higher of 0.6% on Total Receipts or TDS or 22.50%)

Heads of Income	Amount	Tax Rate @ 0.60%	TDS	Тах @ 22.50%	
Bank Interest	4,982,991	29,898	655,862	1,121,173	
Other Income excluding Bank	131,488,902	-	<u>-</u>	29,585,003	
Interest	Total	29,898	655,862	30,706,176	
Tax (higher of three)		30,706,176			

^{**} Baraka Patenga Power Limited (BPPL) has distributed dividend by utilizing its taxed income and therefore BPPL not deduct tax from dividend of its Company shareholders in compliance with Section-54 read with Para-60, Part-1, Schedule-6 of Income Tax Ordinance, 1984;