Private & Confidential





Independent Auditors' Report
&
Consolidated & Separate Financial Statements
of
Baraka Power Limited and It's Subsidiary
as on and for the year ended June 30, 2020

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Baraka Power Limited and It's Subsidiary for the year ended June 30, 2020

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INDEPENDENT AUDITORS' REPORT TO THE SHAREHOLDER OF BARAKA POWER LIMITED

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the consolidated financial statements of Baraka Power Limited and its subsidiaries (the Group) as well as the separate financial statements of Baraka Power Limited (the Company), which comprise the consolidated and separate statement of financial position as at June 30, 2020 and the consolidated and separate statement of profit or loss and other comprehensive income, consolidated and separate statement of changes in equity and consolidated and separate statement of cash flows for the year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated and separate financial statements give a true and fair view of the consolidated financial position of the Group as at June 30, 2020 and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs), the Companies Act, 1994, The Securities and Exchange Rules, 1987 and other applicable laws and regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the consolidated and separate financial statements section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in the auditors' professional judgement, were most significance in the audit of the financial statements for the year ended June 30, 2020. The matters, and any comments we make on the results of our procedures thereon, were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion in these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the Auditor's responsibilities for the audit of the financial statements section of our report, including in relation to these matters.

Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the financial statements. The results of our audit procedures, including the procedures performed to address the matter below, provide the basis of our audit opinion on the accompanying financial statements.

Key Audit Matter

How Our Audit Addressed the Key Audit Matter

 Revenue Recognition and Provision for Customer Receivables-See Note No. 38, 15 & 15A to the Consolidated and Separate Financial Statements

Revenue recognition and provision for customer receivables are key areas of judgement, particularly in relation to:

 energy revenue is made based on the survey of the meter reading. The customer (or government authority) verify the electrical energy output through inspection of meter and/or review of relevant reports generated from the meter. Upon agreement by both parties, the electrical Our audit procedures included:

- assessing whether revenue recognition policies are applied through comparison with relevant accounting standards and industry practice, including the policy of not recognizing revenue where it is not probable that cash will be received:
- testing the Group's controls over revenue recognition and provision for customer receivables including reconciliations between sales and cash receipts systems and the general ledger;







Independent Auditors' Report (Continued)

Reporting on Other Information

Management is responsible for the other information. The other information comprises the directors' report, management discussion and analysis, statement of corporate governance, financial highlights, economic value added statement (EVA), value added statement, certification of corporate governance etc. but other than the consolidated and separate financial statements and our auditors' report thereon. The directors' report, management discussion and analysis, statement of corporate governance, financial highlights, economic value added statement (EVA), value added statement, certification of corporate governance etc. are expected to be made available to us after the date of this auditors' report.

Our opinion on the consolidated and separate financial statements does not cover the other information and, accordingly, we do not express any form of assurance thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistence with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

When we read the annual report, if, we conclude that there is a material misstatement therein; we are required to communicate the matter to those charged with governance.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation of the consolidated and separate financial statements that give a true and fair view in accordance with IFRSs as explained in note 2 and for such internal control as management determines in necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error. The Companies Act, 1994 and the BSEC guidelines require the management to ensure effective internal audit, internal controls and risk management functions of the Company.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, design and perform audit procedures responsive to those risks, and obtain audit
 evidence that is sufficient and appropriate to provide a basis for our opinion,. The risk of not
 detecting a material misstatement resulting from fraud is higher than for one resulting from error,
 as fraud may involve collusion, forgery, intentional omission, misrepresentations, or the override of
 internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Group's internal control.

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Independent Auditors' Report (Continued)

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group and Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify our opinion, Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosure, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

In according with the Companies Act, 1994 and the Securities and Exchange Rules, 1987 we also report the following:

- i. we have obtained all the information and explanation which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- ii. in our opinion, proper books of account as required by law have been kept by the Group and the Company so far as it appeared from our examination of those books;
- iii. the consolidated and separate statement of financial position and consolidated and separate statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account; and
- iv. the expenditure incurred was for the purposes of the Group and the Company's business.

Dated: Dhaka October 27, 2020 KAZI ZAHIR KHAN & CO.
Chartered Accountants

Engagement Partner

Abdulla-Al-Mahmud FCA, FCMA, FCS, LL.B

Consolidated Statement of Financial Position as on June 30, 2020

Particulars	Notes	as on June 30, 2020	as on June 30, 2019
ASSETS	,,,,,,,,	Amount (Tk.)	Amount (Tk.)
Non-Current Assets		, , , , , , , , , , , , , , , , , , , ,	ranount (TAL)
Property, Plant & Equipment	04_A	12,262,560,330	6,025,538,372
Intangible Assets	05.A	272,000	443,000
Capital Work in Progress	06.A	342,584,030	6,325,741,00
Goodwill on Acquisition	7.00	31,969,000	31,969,000
Investment in Subsidiary	A,80	48,712,500	48,712,500
Investment in Associate	09,A	78,434,608	32,810,163
Investment in Preference Share	10,A	55,000,000	-
Pre-Operating Expenses	11,A	12,655,767	15,576,329
		12,832,188,235	12,480,790,373
Current Assets			
Inventories ,	12.A	1,545,406,139	990,236,189
Investment in Marketable Securities-Held for Sale	13.A	6,501,830	10,436,647
Advances, Deposits & Pre-payments	14_A	642,317,238	717,592,981
Accounts Receivables	15.A	1,117,207,322	1,112,077,207
Other Receivables	16.A	28,000	752,746,756
Current Account with Related Parties	17_A	1,178,782,294	1,302,842,075
Cash & Cash Equivalents	18.A	578,302,755	153,207,284
		5,068,545,578	5,039,139,139
TOTAL ASSETS (A+B)	13	17,900,733,813	17,519,929,512
EQUITY & LIABILITIES	:	17,500,753,613	17,519,929,512
Equity Attributable to Owners of the Company Share Capital	40.4		
Share Premium	19,A	2,200,613,660	2,200,613,660
Fair Value Reserve	20,A	970,000,000	970,000,000
Retained Earnings	21,A	(1,019,430)	(1,580,684
retailed Editings	22.A	1,231,960,116	884,854,015
Non-Controlling Interest	23.00	4,401,554,346	4,053,886,991
Total Equity	23,00	924,309,398 5,325,863,744	833,972,790 4,887,859,781
Non-Current Liabilities	•	3,323,003,747	4,007,033,761
Advance Against Share Issue	24_00	242,000,000	2 500 000
Preference Share (Redeemable)	25.00	342,000,000	2,500,000
Term Loan-Non Current Maturity	25.00 26.A	200,000,000	2 204 207 274
Finance Lease Liability-Non Current Maturity	26,A 27.A	2,266,501,449	2,801,387,071
Provision for Gratuity	27,A 28,A	9,545,347	13,340,771
Deferred Tax Liability	29.00	18,267,676	28,889,428
	25,00	1,887,638 2,838,202,110	1,024,134 2,847,141,404
Current Liabilities	-		2,047,141,404
Term Loan-Current Maturity	26.B	683,833,392	616,865,369
Finance Lease Liability-Current Maturity	27.B	4,035,509	3,327,833
Short Term Liabilities	30.A	3,511,795,425	3,941,585,182
Deferred Liabilities	31.A	5,119,156,159	4,666,943,288
Provision for Tax	32.A	72,298,981	76,537,234
Payable for WPPF	33.A	34,335,106	38,978,311
Liabilities for Expenses	34.A	33,975,310	26,895,891
Current Account with Related Parties	35.00	,,	-
Accounts Payable	36.A	255,284,580	400,640,784
Other Payables	37.A	21,953,497	13,154,435
	-	9,736,667,959	9,784,928,327
TOTAL EQUITY & LIABILITIES (D+E+F)	-	17,900,733,813	17,519,929,512
Net Assets Value Per Share (NAVPS)		20.00	18.42

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Chief Financial Officer

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EL.

Managing Director

Signed in terms of our separate report of even date. Dated: Dhaka October 27, 2020

KAZI ZAHIR KHAN & CO.

Chartered Accountants



Consolidated Statement of Profit or Loss and Other Comprehensive Income for the year ended June 30, 2020

		Year Er	nded
Particulars	Notes	June 30, 2020	June 30, 2019
		Amount (Tk.)	Amount (Tk.)
Revenue	38.A	4,655,440,480	4,060,472,271
Cost of Revenue	39.A	(2,788,972,032)	(3,011,454,022)
Gross Profit		1,866,468,448	1,049,018,249
General & Administrative Expenses	40.A	(279,012,883)	(189,765,626)
Operating Profit		1,587,455,565	859,252,623
Other Income	41.A	20,153,433	38,199,569
Charges for Delay in Commissioning	39.A	(88,697,050)	1.5
Financial Expenses	43.A	(744,168,913)	(388,822,087)
Profit before WPPF		774,743,035	508,630,105
Contribution to WPPF		(34,335,106)	(38,978,311)
Profit before Tax		740,407,929	469,651,794
Gain/(Loss) from Associates Income Tax Expenses:		45,624,445	15,143,887
Deferred Tax	44.00	(863,504)	431,910
Current Tax	45.A	(78,195,456)	(70,304,258)
Prior year Income Tax Expenses for Income Year 2017-2018		(913,675)	
Net Profit after Tax		706,059,739	414,923,333
Other Comprehensive Income/(Loss) from Investment in Marketable Securities		417,040	(1,824,336)
Total Comprehensive Income for the period		706,476,779	413,098,997
Profit Attributable to:			
Owners of the Company		567,060,979	375,618,015
Non Controlling Interest		138,998,760	39,305,318
		706,059,739	414,923,333
Total Comprehensive Income Attributable to:			
Owners of the Company		567,622,233	374,254,487
Non Controlling Interest		138,854,546	38,844,510
		706,476,779	413,098,997
Earnings per Share:			
Basic Earnings per Share (par value Tk, 10 each)	46.A	2.58	1.71

The accounting policies and other notes form an integral part of these financial statements.

Managing Director

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Company Secretary

Chief Financial Officer

Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 27, 2020



Consolidated Statement of Changes in Equity for the year ended June 30, 2020

Amount in Taka

		Equity Attributa	ble to Owners of	the Company		Non Controlling	
Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total	Interest	Total Equity
Balance as on 01-07-2019	2,200,613,660	970,000,000	(1,580,684)	884,854,015	4,053,886,991	833,972,790	4,887,859,781
Net Profit/(Loss) during the period	141	-		567,060,979	567,060,979	138,998,760	706,059,739
Increase/(Decrease) in Fair Value			561,254	i i	561,254	(144,214)	417,040
Prior year's Adjustment				106,488	106,488	102,312	208,800
Cash Dividend @ 10% (2018-19)			90	(220,061,366)	(220,061,366)		(220,061,366)
Cash Dividend of Subsidiary @ 10%	80			196 (-	(48,620,250)	(48,620,250
(2018-19)							
Balance as on 30-06-2020	2,200,613,660	970,000,000	(1,019,430)	1,231,960,116	4,401,554,346	924,309,398	5,325,863,744

		Equity Attributa	ble to Owners of	the Company		Non Controlling	
Particulars	Share Capital	Share Premium	hare Premium Fair Value Retained Total	Total	Interest	Total Equity	
Balance as on 01-07-2018	2,000,557,880	970,000,000,	(217,157)	789,802,008	3,760,142,731	877,191,969	4,637,334,700
Net Profit/(Loss) during the period		398	1981	375,618,015	375,618,015	39,305,318	414,923,333
Increase/(Decrease) in Fair Value	1967	***	(1,363,527)	2.00	(1,363,527)	(460,808)	(1,824,335
Prior year's Adjustment			1	(80,510,228)	(80,510,228)	(33,443,439)	(113,953,667
Cash Dividend of Subsidiary @ 10%	(SE)	(a)	ne.		*	(48,620,250)	(48,620,250
(2017-18) Issue of Bonus Share @ 10 % (2017-2018)	200,055,780		(5)	(200,055,780)	ž.	2	721
Balance as on 30-06-2019	2,200,613,660	970,000,000	(1,580,684)	884,854,015	4,053,886,991	833,972,790	4,887,859,781

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

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Managing Director

Chief Financial Officer

Director

Director

Signed in terms of our separate report of even date. Dated: Dhaka

October 27, 2020



Consolidated Statement of Cash Flows for the year ended June 30, 2020

		Year E	nded
Particulars	Notes	June 30, 2020	June 30, 2019
		Amount (Tk.)	Amount (Tk.)
Cash Flow from Operating Activities:			
Cash Receipts from Customer		4,560,113,420	4,059,534,424
Cash Receipts from Others		6,963,001	1,885,759
Cash Paid to Suppliers		(2,241,204,350)	(2,790,021,990)
Cash Paid to Others		(492,703,452)	(337,643,451)
Change in Foreign Exchange Transactions		(16,266,823)	(13,904,104)
Cash Generated from operating Activities		1,816,901,796	919,850,638
Income Tax Paid		(98,185,104)	(108,071,853)
Financial Expenses ,		(490,946,982)	(386,936,147)
Net Cash from Operating Activities		1,227,769,710	424,842,638
Cash Flow from Investing Activities:			
Payment against PPE		(1,189,113,593)	(415,427,301)
Disposal of PPE		105,172,034	=
Investment in Marketable Securities		109,092	(8,656,017)
Investment in Associate		(100,000,000)	(185,000,000)
nvestment in Preference Share		(55,000,000)	털
Dividend Received		84,749	413,341
Net Cash Provided by / (Used in) Investing Activities		(1,238,747,718)	(608,669,977)
Cash Flow from Financing Activities:			
Term Loan Received/(Repayment)		(485,871,494)	(94,778,621)
Short Term Liabilities		(577,660,645)	1,793,841,202
Payment of Lease Liability		(3,087,748)	(2,303,065)
Payment of Cash Dividend to Shareholders		(220,061,366)	
Dividend Paid against Minority Interest		(48,620,250)	(48,620,250)
Received From Shareholder		339,500,000	2,500,000
Current Account with Related Parties		1,231,874,982	(1,447,671,835)
Issue of Pref. Share		200,000,000	=
Net Cash Used in Financing Activities		436,073,479	202,967,431
Net Cash Inflow/(Outflow) for the period		425,095,471	19,140,092
Opening Cash & Cash Equivalents		153,207,284	134,067,192
Closing Cash & Cash Equivalents		578,302,755	153,207,284
Net Operating Cash Flows Per Share (NOCFPS)		5.58	1.93
The above balance consists of the following:			
Cash in Hand		6,042,597	6,738,733
Cash at Bank		562,112,296	136,429,781
Cash Available on BO A/C at period end		291,862	182,770
Fixed Deposit Receipts		9,856,000	9,856,000
		578,302,755	153,207,284

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Company Secretary

Chief Financial Officer

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka

October 27, 2020



Baraka Power Limited & its Subsidiaries Consolidated Schedule for Property, Plant & Equipment as on June 30, 2020

											Schedule-A
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Right-of-Use Assets	Building & Civil Construction	Factory Building	Maintenance Equipment	Plant & Machineries	Total
Cost											
Balance at 01 July 2018	670,394,460	9,861,753	31,903,803	11,520,190	29,952,403	13,743,492	570,727,166	9,562,000	15,094,147	6,056,790,931	7,419,550,345
Added on Acquisition	10	T	*(2	ж.	·	*	96	$\widehat{\mathcal{E}}$	\widehat{x}	90
Addition during the period	1	684,515	5,986,287	168,057	1,350,000	16,871,850	1	34,418,676	•	23,002,134	82,481,519
Adjustment	N.	ř	£	Ä	Я	i.	8		ř.	ř	¥.
Balance at 30 June 2019	670,394,460	10,546,268	37,890,090	11,688,247	31,302,403	30,615,342	570,727,166	43,980,676	15,094,147	6,079,793,065	7,502,031,864
Balance at 01 July 2019	670,394,460	10,546,268	37,890,090	11,688,247	31,302,403	30,615,342	570,727,166	43,980,676	15,094,147	6,079,793,065	7,502,031,864
Added on Acquisition	ı	1	, i	9	(0)	ā	(50	10	9	9
Addition during the period	239,163,814	185,482	12,142,825	1	1	ı	872,500,529	5,242,050	1	5,764,677,042	6,893,911,742
Adjustment	(105,172,034)	•	99	٠	(4)	9		. '	1		(105, 172, 034)
Inter Company Adjustment				į.	k	e.	í		1	(109,745,762)	(109,745,762)
Balance at 30 June 2020	804,386,240	10,731,750	50,032,915	11,688,247	31,302,403	30,615,342	1,443,227,695	49,222,726	15,094,147	11,734,724,345	14,181,025,810
Accumulated Depreciation											
Balance at 01 July 2018	п	4,299,471	20,045,985	10,999,572	17,957,354	11,564,644	164,321,421	3,293,094	13,066,121	977,236,482	1,222,784,144
Added on Acquisition	9	ĬĬ	W	38	3	Ü	38	300	34	<u>:</u>	¥
Charged during the period	96	1,036,021	5,548,438	322,022	4,593,890	2,693,024	38,067,500	3,059,689	1,051,144	197,337,620	253,709,348
Adjustment	1	7	×	*	3			90	25	20	*
Balance at 30 June 2019		5,335,492	25,594,423	11,321,594	22,551,244	14,257,668	202,388,921	6,352,783	14,117,265	1,174,574,102	1,476,493,492
Balance at 01 July 2019	r.	5,335,492	25,594,423	11,321,594	22,551,244	14,257,668	202,388,921	6,352,783	14,117,265	1,174,574,102	1,476,493,492
Added on Acquisition	91	14	e	8	20	je.	9	30	79.	19	
Charged during the period	洪	837,720	6,790,012	90,641	4,727,624	3,968,601	88,313,041	2,269,521	976,882	333,997,946	441,971,988
Adjustment		760	(*)	Ü	4		•	63	6/5	6	6
Balance at 30 June 2020	·	6,173,212	32,384,435	11,412,235	27,278,868	18,226,269	290,701,962	8,622,304	15,094,147	1,508,572,048	1,918,465,480
Written Down Value											
as on 30 June 2019	670,394,460	5,210,776	12,295,667	366,653	8,751,159	16,357,674	368,338,245	37,627,893	976,882	4,905,218,963	6,025,538,372
as on 30 June 2020	804,386,240	4,558,538	17,648,480	276,012	4,023,535	12,389,073	1,152,525,733	40,600,422		10,226,152,297	12,262,560,330
		for the year	for the year								
Allocation of Depreciation:		_	ended June 30,								
		2020	2019								
Cost of Sales		337,244,349	198,388,764	(Depreciation expen	ises on Factory Build	'ng, Plant & Machir	198,388,764 (Depreciation expenses on Factory Building, Plant & Machinery and Maintenance Equipment considered as direct expenses)	: Equipment conside	red as direct expen.	(sas	
General & Administrative Expenses	nses	104,727,639	55,320,584	(Other than depreci	atíon expenses on Fa	ctory Building, Plai	55,320,584 (Other than depreciation expenses on Factory Building, Plant & Machinery and Maintenance Equipment considered as indirect expenses)	laintenance Equipm	ent considered as ir	ndirect expenses)	
Total		441,971,988	253,709,348								

** Details of depreciation rate is stated in note 3.02.d



Consolidated Schedule of Intangible Assets as on June 30, 2020

	II Software-	Share	Website	Payroll	Logo	Total
Particulars	Tally Acc.	Management Software	Development	Software		
Rate of Amortization	20.00%	20.00%	20.00%	20.00%	20.00%	
Cost	140,000	200,000	217,500	000'069	20,000	1,297,500
Hallice at Organicition	e (3.	Ü	50	Ĭ.	2 1
Added on Acquisition		3	6		ŝ	
Addition during the period	9		V 19	*		k i
Adjustment		200 000	217.500	000'069	20,000	1,297,500
Balance at 30 June 2019	140,000	200,002		000 000	50 000	1.297.500
Balance at 01 July 2019	140,000	200,000	217,500	000,069	ממסימב	,
Added on Acquisition	94	9)	77	ń		
Addition during the period	E	ı	C	¥ 18	6	0
distribution;	9				-	4 307 500
Adjustment Balance at 30 June 2020	140,000	200,000	217,500	000'069	20,000	1,297,500
Accumulated Amortization					2 500	671.333
Balance at 01 July 2018	140,000	200,000	151,000	177,633	-	
Added on Acquisition	3	K 2 3	003 68	138 000	1,667	183,167
Charged during the period	ř.	907]	43,000		1	. 175
Adiustment	13			245 000	4 167	854,500
Rafance at 30 June 2019	140,000	200,000	194,500	315,633	in the	001410
Balance at 01 July 2019	140,000	200,000	194,500	315,833	4,167	854,500
Added on Acquisition	Ki i	,	23 000	138.000	10,000	171,000
Charged during the period	100	#	200/23		1	
Adjustment	•		217 500	453.833	14,167	1,025,500
Balance at 30 June 2020	140,000	200,000		- market		
Written Down Value			000 55	374.167	45,833	443,000
as on 30 June 2019			73,000		50 30	000 224
DCDC agent of an	(*	*		236,167	35,633	71710



Statement of Financial Position as on June 30, 2020

Particulars	Notes	as on June 30, 2020	as on June 30, 2019
ASSETS		Amount (Tk.)	Amount (Tk.)
A Non-Current Assets			
Property, Plant & Equipment	4:00	1,691,644,039	1,767,310,610
Intangible Assets	5.00	35,833	68,833
Capital Work in Progress	6.00	342,584,030	00,033
Investment in Subsidiary	8.00	505,853,000	505,853,000
Investment in Associate	9.00	19,000,000	19,000,000
Investment in Preference Share	10.00	55,000,000	13,000,000
Pre-Operating Expenses	11.00	12,655,767	15,576,329
rie-Operating Expenses	11.00	2,626,772,669	2,307,808,772
B Current Assets			
Inventories	12,00	362,064,159	378,616,024
Investment in Marketable Securities-Held for Sale	13,00	3,718,680	5,310,310
Advances, Deposits & Pre-payments	14,00	885,915,463	405,252,299
Accounts Receivables	15,00	239,705,973	260,698,472
Other Receivables	16.00	200,700,570	1,032,385,824
Current Account with Related Parties	17.00	2,483,154,977	2,041,869,634
Cash & Cash Equivalents	18.00	114,244,628	2,911,829
cush a cush equivolents	10,00	4,089,804,880	4,127,044,392
TOTAL ASSETS (A+B)		6,716,577,549	6,434,853,164
EQUITY & LIABILITIES			
) Total Equity			
Share Capital	19.00	2,200,613,660	2,200,613,660
Share Premium	20.00	970,000,000	970,000,000
Fair Value Reserve	21.00	(316,044)	(1,027,399
Retained Earnings	22.00	714,980,144	548,742,039
•		3,885,277,760	3,718,328,300
Non-Current Liabilities			
Term Loan-Non Current Maturity	26.00	504,458,377	636,702,629
Finance Lease Liability-Non Current Maturity	27.00	513,956	1,191,228
Provision for Gratuity	28,00	15,533,211	23,034,600
Current Liabilities		520,505,544	660,928,457
Term Loan-Current Maturity	26.00	176,354,425	183,179,216
Finance Lease Liability-Current Maturity	27,00		
Short Term Liabilities	30,00	677,272 1,500,628,725	583,168
Deferred Liabilities			1,590,100,162
Provision for Tax	31.00 32.00	301,928,426	12,951,273
Payable for WPPF	33.00	208,922,214	166,462,310
Liabilities for Expenses	33.00	25,152,905 4,998,994	25,195,599
Accounts Fayable	34.00 36.00		4,260,020 66,020,450
Other Payables	37.00	90,638,007 1,493,277	6,844,209
Other rayables	57.00	2,310,794,245	2,055,596,407
TOTAL EQUITY & LIABILITIES (D+E+F)		6,716,577,549	6,434,853,164
Net Assets Value Per Share (NAVPS)		17.66	16.90
recrosed raide Let Situle (IAMALD)			10.30

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Company Secretary

Chief Financial Officer

Snow Ahand

Directory

Managing Director

Signed in terms of our separate report of even date. Dated: Ohaka October 27, 2020 Kalin Klon &

KAZI ZAHIR KHAN & CO. Chartered Accountants

Director



Statement of Profit or Loss and Other Comprehensive Income for the year ended June 30, 2020

		Year Er	nded
Particulars	Notes	June 30, 2020	June 30, 2019
rantonais		Amount (Tk.)	Amount (Tk.)
Revenue	38.00	952,436,310	823,795,903
Cost of Revenue	39.00	(508,261,875)	(374,539,675)
Gross Profit		444,174,435	449,256,228
General & Administrative Expenses	40.00	(66,682,161)	(64,498,333)
		377,492,274	384,757,895
Operating Profit	41.00	246,453,117	263,084,395
Other Income	43,00	(95,734,382)	(118,734,713)
Financial Expenses		528,211,009	529,107,577
Profit before WPPF		(25,152,905)	(25,195,599)
Contribution to WPPF		503,058,104	503,911,978
Profit before Tax	45.00	(116,758,633)	(112,676,099)
Income Tax Expenses	43.00	385,299,471	391,235,879
Net Profit after Tax Other Comprehensive Income/(loss) from Investment in	13.00	711,355	(883,911)
Marketable Securities Total comprehensive income for the period		387,010,826	390,351,968

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board,

Company Secretary

Chief Financial Officer

Managing Director

Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 27, 2020

Kalin Klan & Co. KAZI ZAHIR KHAN & CO.

Chartered Accountants

Statement of Changes in Equity for the year ended June 30, 2020

Amount in Taka

Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2019	2,200,613,660	970,000,000	(1,027,399)	548,742,039	3,718,328,300
Net Profit/(Loss) during the period	2	= 1	92	386,299,471	386,299,471
Increase/(Decrease) in Fair Value	2	2	711,355		711,355
Cash Dividend @ 10% for the income year 2018-2019		-	(#s	(220,061,366)	(220,061,366)
Balance as on 30-06-2020	2,200,613,660	970,000,000	(316,044)	714,980,144	3,885,277,760

Amount in Taka

Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2018	2,000,557,880	970,000,000	(143,488)	363,461,910	3,333,876,302
Net Profit/(Loss) during the period		э	·	391,235,879	391,235,879
lssue of Bonus Share @ 10% (2017-2018)	200,055,780	-	€±1	(200,055,780)	程
Prior years' adjustment on Foreign Currency Transaction	-	5	929	(5,899,970)	(5,899,970)
Increase/(Decrease) in Fair Value			(883,911)		(883,911)
Balance as on 30-06-2019	2,200,613,660	970,000,000	(1,027,399)	548,742,039	3,718,328,300

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Chief Financial Officer

Managing Director

Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 27, 2020 KAZI ZAHIR KHAN & CO.

Director

Chartered Accountants

Statement of Cash Flows for the year ended June 30, 2020

Particulars	Notes	Year Er	nded
- Cittedas	Notes	June 30, 2020	June 30, 2019
Cash Flow from Operating Activities:		Amount (Tk.)	Amount (Tk.)
Cash Receipts from Customer		973,428,809	826,492,383
Cash Receipts from Others		84,080	97,739
Cash Paid to Suppliers		(384,077,451)	(185,316,182)
Cash Paid to Others		(134,309,331)	(135,550,609)
Change in Foreign Exchange Transactions		(1,355,840)	(1,266,437)
Cash Generated from operating Activities		453,770,267	504,456,894
Income Tax paid		(86,476,373)	(101,967,081)
Financial Expenses		(96,750,276)	(103,359,929)
Net Cash from Operating Activities		270,543,618	299,129,884
Cash Flow from Investing Activities:			
Payment against PPE		(40,942,585)	(512,794)
Intangible Assets Addition		2	돧
Investment in Subsidiaries		(356,250,000)	
Investment in Marketable Securities Investment in Associate		174,141	(4,501,708)
Investment in Associate Investment in Preference Share		(100,000,000)	(185,000,000)
Dividend Received		(55,000,000)	50.000 Dea
Net Cash Provided by / (Used in) Investing Activities		50,646,709 (501,371,735)	50,968,363 (139,046,139)
Cash Flow from Financing Activities;		(201)011/100/	(135,640,135)
Short term liabilities		(89,471,437)	1 560 000 600
Received /(Payment) of Term Loan		(137,832,913)	1,568,802,629 273,784,505
Payment of Lease Liability		(583,168)	(528,676)
Current Account with Related Parties		790,109,800	(2,065,668,446)
Dividend Paid		(220,061,366)	(2,000,000,170)
Net Cash Used in Financing Activities		342,160,916	(223,609,988)
Net Cash Inflow/(Outflow) for the period		111,332,799	(63,526,243)
Opening Cash & Cash Equivalents		2,911,829	66,438,072
Closing Cash & Cash Equivalents		114,244,628	2,911,829
Net Operating Cash Flows Per Share (NOCFPS)		1.23	1.36
The above balance consists of the following:			
Cash in Hand		2,329,524	639,142
Cash at Bank		111,681,207	2,212,931
Cash Available on BO A/C at period end		233,897	59,756
		114,244,628	2,911,829

The accounting policies and other notes form an integral part of these financial statements.

The Financial Statements were approved and authorized for issue by the Board of Directors on the date of October 27, 2020 and signed for and on behalf of the Board.

Company Secretary

Anufland Chief Financial Officer

Director

Managing Director

Signed in terms of our separate report of even date. Dated: Dhaka October 27, 2020

Director



Baraka Power Limited Schedule for Property, Plant & Equipment as on June 30, 2020

										Schedule-B
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Right-of-Use Assets	Building & Civil Construction	Maintenance Equipment	Plant & Machineries	Total
Depreciation Rate	%0	10%	20%	20%	20%	20%	%29.9	70%	3%	
Cost										
Balance at 01 July 2018	127,863,753	3,591,463	10,759,643	6,666,375	20,396,800	2,971,156	128,470,715	9.838.428	2.144.365.442	7.454 923 775
Addition during the period	30	77,822	434,972	er	0	19	Ţ	1	1000/100/1	NPT C12
Adjustment	16	0	7	W.	54	5 OM	i i	(0		10.171
Balance at 30 June 2019	127,863,753	3,669,285	11,194,615	6,666,375	20,396,800	2,971,156	128,470,715	9,838,428	2,144,365,442	2,455,436,569
Balance at 01 July 2019	127,863,753	3,669,285	11,194,615	6,666,375	20,396,800	2,971,156	128,470,715	9.838.428	2.144.365.442	2 455 436 569
Addition during the period	्हें	8	1,199,008	V	x	18	58	19		1.199.008
Adjustment										000/001/1
Balance at 30 June 2020	127,863,753	3,669,285	12,393,623	6,666,375	20,396,800	2,971,156	128,470,715	9,838,428	2,144,365,442	2.456.635.577
Accumulated Depreciation								32		
Balance at 01 July 2018	38	2,619,988	9,936,377	6,666,375	13,277,176	792,308	54,642,038	9.838.428	513,231,257	611.003.947
Charged during the period	*	361,968	985,586	Ä	2,570,269	594,231	8,568,995		64,330.963	77.122.012
Adjustment	82	1	,	*	Ж		38	5 (9.		
Balance at 30 June 2019		2,981,956	10,631,963	6,666,375	15,847,445	1,386,539	63,211,033	9,838,428	577.562.220	688.125.959
Balance at 01 July 2019	1 00	2,981,956	10,631,963	6,666,375	15,847,445	1,386,539	63.211.033	9 838 428	577 562 220	688 175 959
Charged during the period	(9	137,576	687,311	s {{	2,546,503	594,231	8,568,995		64 330 963	76 865 579
Adjustment	X.		N.			ŕ	,	3	and and a	7.0000
Balance at 30 June 2020	•1	3,119,532	11,319,274	6,666,375	18,393,948	1,980,770	71,780,028	9,838,428	641,893,183	764,991,538
Written Down Value										
As on 30 June 2019	127,863,753	687,329	562,652	*	4,549,355	1,584,617	65,259,682	139	1,566,803,222	1.767.310.610
As on 30 June 2020	127,863,753	549,753	1,074,349	•	2,002,852	986,066	56,690,687		1,502,472,259	1,691,644,039
		for the year	for the year							
Allocation of Depreciation:		ended June 30,	ended June 30,							
		2020	2019							
Cost of Sales		64,330,963	64,330,963 (1	Depreciation expens	64,330,963 (Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses)	ery and Maintenan	ce Equipment conside	red as direct expense	(52)	
General & Administrative Expenses	ļ	12,534,616	12,791,049 (Other than deprecia	Other than depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect expenses	t & Machinery and	Maintenance Equipm	ent considered as ina	irect expenses)	
Total		76,865,579	77,122,012							
	11,									



Notes to the Financial Statements as on and for the year ended June 30, 2020

1.00 Reporting Entity:

1.01 Background of the Company:

Baraka Power Limited previously known as Barakatullah Electro Dynamics Ltd. (hereinafter referred to as the Company) was incorporated in Bangladesh on June 26, 2007 as a Private Limited Company. On September 25, 2008 the Company was converted as Public Limited Company under the Companies Act, 1994.

The Company is listed with both Dhaka Stock Exchange Limited (DSE) & Chittagong Stock Exchange Limited (CSE) on May 16, 2011 and trading of the share of the Company has been started from May 19, 2011.

The registered office of the Company is situated at 102 Azadi, Mirboxtola, Sylhet-3100.

1.02 Nature of Business:

The principal activity of this Company is to set up power plants for generation and supply of electricity. The plant capacity is 51 MW located at Fenchugonj, Sylhet, has successfully commissioned on 10 October, 2009 and started its commercial operation from 24 October, 2009 and supplying to the National Grid uninterruptedly.

1.03 Environmental Commitment:

The Company ethos places a special emphasis on environmental and ecological issues. Its efforts to preserve and regenerate the environment and expression in the slew of projects and programs it has undertaken in and around its facilities and operations. A Focus area, in this context, is the climate change crisis. The Company beliefs on sustainability have led to a Company policy that emphasizes environment preservation. Baraka Power Limited work on projects that include experiencing green cover, reducing effluents and emission, maintaining local ecological and improving long term coronate sustainability.

2.00 Basis of Preparation and Presentation of the Financial Statements:

2.01 Statement of Compliance:

The financial statements have been prepared in accordance with International Accounting Standards (IASs), International Financial Reporting Standards (IFRSs), the Companies Act, 1994 and other laws and regulations

The following Accounting Standards were applied for the preparation of the financial statements for the period under

IAS - 1 IAS - 2 IAS - 7 IAS - 8 IAS - 10 IAS - 12 IAS - 16 IAS - 21 IAS - 23 IAS - 24 IAS - 28 IAS - 33 IAS - 37 IAS - 38 IFRS - 3 IFRS - 7 IFRS - 9 IFRS - 10 IFRS - 12	Presentation of Financial Statements Inventories Statement of Cash Flows Accounting Policies, Changes in Accounting Estimates and Error Events after the reporting period Income Taxes Property, Plant & Equipment Employee Benefits The Effects of change in Foreign Exchange Rates Borrowing Costs Related Party Disclosures Investments in Associates and Joint Ventures Earnings Per Share Provisions, Contingent Liabilities and Contingent Assets. Intangible Assets Business Combination Financial Instruments: Disclosures Financial Instruments Consolidated Financial Statements Disclosures of Interests in Other Entities
IFRS - 10	Financial Instruments



2.02 Other Regulatory Compliances:

In addition to the aforesaid, the Company is also required to comply with the following in addition to the Companies Act, 1994 and other applicable laws and regulations:

Income Tax Ordinance, 1984
Income Tax Rules, 1984
Value Added Tax & Supplementary Duty Act, 2012
Value Added Tax & Supplementary Duty Rules, 2016
Bangladesh Labor Act, 2006 (Amended in 2013)
Securities and Exchange Ordinance, 1969
Securities and Exchange Rules, 1987

2.03 Date of Authorization:

The Board of Directors authorized the financial statements for issue on October 27, 2020.

2.04 Reporting Period:

The financial period of the Company covers twelve months from July 01, 2019 to June 30, 2020.

2.05 Accrual Basis of Accounting:

These financial statements have been prepared under the accrual basis of accounting.

2.06 Basis of Measurement:

All the elements of financial statements have been measured on "Historical Cost" IAS is which is one of the most commonly adopted IAS is as provided in "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standards (IAS).

2.07 Responsibility for Preparation and Presentation of Financial Statements:

The Board of Directors is responsible for the preparation of financial statements under section 183 of the Companies Act, 1994 and as per the provision of "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standard (IAS).

2.08 Use of Estimates and Judgment:

The preparation of financial statements in conformity with IASs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an on going basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period, or in the period of revision and future periods if the revision affects both current and future periods.

In particular, information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognized in the financial statements are described in the following notes:

Note 04: Property, Plant & Equipment (considering useful life of assets);

Note 05: Intangible Assets (considering useful life of assets);

Note 11: Pre-operating Expenses (considering period of amortization of assets);

Note 12: Inventories;

Note 15: Accounts Receivable;

Note 28: Provision for Gratuity;

Note 32: Provision for Tax:

Note 34: Liabilities for Expenses.

2.09 Functional and Presentational Currency and Level of Precision:

The financial statements are prepared in Bangladeshi Taka (Taka/Tk./BDT) which is the Company's both functional currency and presentation currency. All financial information presented in Taka and have been rounded off to the nearest Taka.

3.00 Significant Accounting Policies:

The accounting policies set out below have been applied consistently through out the period presented in these financial statements.



3.01 Basis of Consolidation

The company has been complied IFRS 10 & IAS 28 in times of preparing consolidated financial statement and accounted for investment in associates. Baraka Patenga Power Limited has held shares 51 % as well as management control over as per IAS 28 Para 13 or held share more than 50%, the companies are treated as subsidiary companies. Baraka Power Limited has held shares more than 20% or equivalent to 50% along with significant influence, the companies are treated as associate companies and consolidation has been done under "Equity Method". Controls exist when Baraka Power Limited has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The accounting policies of subsidiaries have been changed when necessary tie align them with the policies adopted by Baraka Power Limited.

Subsidiaries

		С	ontrolling inte	rest		
Name of Subsidiary	Date of Acquisition	Direct Control	Control through Subsidiary	Total Effective Control	Non-controlling Interest	Business Nature
Baraka Patenga Power Limited	June 7, 2011	51.00%	0.00%	51.00%	49%	Power Generation
Baraka Fashions Limited	May 1, 2017	51.00%	0.00%	51.00%	49%	Ready Made Garments
Karnaphuli Power Limited	October 26, 2017	25.00%	26.01%	51.01%	49%	Power Generation

Associate

Name of Associates	Date of Investment	Percentage of Investment	Business Nature
Baraka Shikalbaha Power Limited	March 12, 2018	20%	Power Generation

3.02 Property, Plant and Equipment:

a. Recognition and Measurement:

In compliance with IAS-16 (Property, Plant & Equipment) items of property, plant and equipment (PPE), excluding land, are initially measured at cost less accumulated depreciation and accumulated impairment losses, if any. Land is measured at cost. The cost of an item of PPE comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates and any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the intended manner.

b. Capitalization of Borrowing Cost:

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with BAS-23: Borrowing Cost, allowed alternative treatment. Capitalization of borrowing costs cease from the date of the report submitted by commercial test witness committee which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

c. Subsequent Costs:

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The cost of the day to day maintaining cost on PPE are recognized in the Statement of Profit or Loss and Other Comprehensive Income as incurred.

d. Depreciation:

No depreciation is charged on land and land development.

Depreciation is recognized in the Statement of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of each item of property, plant & equipment.

Each item of PPE are depreciated when the assets become ready for use or capitalized. In case of disposals, no depreciation is charged in the month of disposal.



Depreciation of Power Plant has been charged considering 30 years of useful life and residual value as 10% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 15 years as stated in the Power Purchase Agreement (PPA).

The rate of depreciation on PPE of the Company and its subsidiary as on June 30, 2020:

Name of the Assets	Baraka Power Limited			ıbsidiary Company		
		Baraka Patenga Power Limited	Baraka Fashions Limited	Karnaphuli Power Limited		
Land & Land Development	0.00%	0.00%	0,00%	0.00%		
Furniture & Fixtures	10.00%	10.00%	10.00%	10.00%		
Office & Electrical Equipment	20.00%	20.00%	20.00%	20.00%		
Office Decoration	20.00%	20.00%	940	20.00%		
Motor Vehicles	20.00%	20.00%		20.00%		
Maintenance Equipment	20.00%	20.00%		20,0076		
Building & Civil Construction	6.67%	6.67%	5.00%	•		
Plant & Machineries	3.00%	3.00%	5.00%			

e. Retirements and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized as gain and loss from disposal of asset under other income in the Statement of Profit or Loss and Other Comprehensive Income.

f. Impairment

If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset should be reduced to its recoverable amount. That reduction is an impairment loss. An impairment loss is recognized as an expense in the Statement of Profit or Loss and Other Comprehensive Income.

In the current period of reporting, the assessment of indicators of impairment reveals that impairment testing is not required for the company.

Recognition and Measurement

Finance leases have been recognized as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

Depreciation

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

3.03 Intangible assets:

Intangible assets includes IT software which is used to maintain Company's accounts. It also includes Share Management Software and Website.

a. Recognition and Measurement:

Intangible assets are measured at cost less accumulated amortization and accumulated impairment loss, if any. It is recognized if it is probable that future economic benefits that are attributable to the asset will flow to the enterprise and cost of the assets can be measured reliably as required by IAS 38: Intangible assets. The cost of the Intangible assets comprises its purchase price and any costs directly attributable to the assets.

b. Subsequent Costs;

Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognized in the Statement of Profit or Loss and Other Comprehensive Income when incurred.



c. Amortization

Amortization is recognized in the Statement of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of the assets, from when they are available for use.

The estimated lives of the IT software (Tally.ERP 9), Share Management Software & Website Development are recognized 5 (five) years from the month of its recognition as per management decision.

3.04 Leases

The company has adopted IFRS 16 from 1 January 2019. The standard replaces IAS 17 'Leases' and for lessees eliminates the classifications of operating leases and finance leases. Except for short-term leases and leases of low-value assets, right-of-use assets and corresponding lease liabilities are recognized in the statement of financial position. Straight-line operating lease expense recognition is replaced with a depreciation charge for the right-of-use assets (included in operating costs) and an interest expense on the recognized lease liabilities (included in finance costs). In the earlier periods of the lease, the expenses associated with the lease under IFRS 16 will be higher when compared to lease expenses under IAS 17. However, EBITDA (Earnings Before Interest, Tax, Depreciation and Amortization) results improve as the operating expense is now replaced by interest expense and depreciation in profit or loss. For classification within the statement of cash flows, the interest portion is disclosed in operating activities and the principal portion of the lease payments are separately disclosed in financing activities. For lessor accounting, the standard does not substantially change how a lessor accounts for leases.

Leases previously classified as finance lease

For leases that were classified as finance lease under IAS 17, the carrying amount of the right of use asset and the lease liability at January 01, 2019 are determined at the carrying amount of the lease asset and lease liability under IAS 17 immediately before the date.

3.05 Financial Instruments:

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets and financial liabilities are recognized when the company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in Statement of Profit or Loss and Other Comprehensive Income.

3.06 Advances, deposits & prepayments:

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc.

3.07 Cash and Cash Equivalents:

For the purpose of Statement of Financial Position and Statement of Cash Flows, Cash in hand and Bank balances represent cash and cash equivalents considering the IAS-1 "Presentation of Financial Statements" and IAS-7 "Statement of Cash Flows", which provide that Cash and Cash equivalents are readily convertible to known amounts of Cash and are subject to an insignificant risk of changes in value and are not restricted as to use.

3.08 Statement of Cash Flows:

Statement of Cash Flows is prepared principally in accordance with IAS-7 "Statement of Cash Flows" and the cash flow from the operating activities have been presented under direct method as prescribed by the Securities and Exchange Rules, 1987 and considering the provision of paragraph 19 of IAS-7 which provides that "Enterprises are Encouraged to Report Cash Flow from Operating Activities Using the Direct Method".

3.09 Accounts Receivables:

Accounts receivables consists of unpaid bills receivables from Bangladesh Power Development Board (BPDB) and unbilled revenue recognized at the Statement of Financial Position date.

3.10 Inventories:

Inventories consisting of lube oil, alternator grease, coolnet water, spare parts etc. These are for use in the operation and maintenance of power plant. Cost of inventories include expenditure incurred in acquiring the inventories and other costs incurred in bringing them to use. Inventories are valued at cost or net realized valued which ever is lower.



3.11 Provisions:

A provision is recognized on the Statement of Financial Position date if, as a result of past events, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.12 Employee Benefits:

The group maintains both defined benefit plan and defined contribution plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective deeds.

a. Defined Benefit Plan (Gratuity):

The Company, for its present eligible permanent employees, operates a gratuity scheme. Applied for recognition to the National Board of Revenue (NBR) for this gratuity scheme. The entitlement is equal to one month last basic salary per employee per year. Although no actuarial valuation was done to quantify actuarial liabilities as per IAS 19: Employment Benefits, such valuation is not likely to yield a result significantly different from the current provision.

Defined Contribution Plan (Provident Fund):

The group contributes to a registered provident fund scheme (defined contribution plan) for employees of the group eligible to be members of the fund in accordance with the rules of the provident fund constituted under an irrevocable trust. All permanent employees contribute 10% of their basic salary to the provident fund and the group also makes equal contribution. The fund is recognized by the National Board of revenue.

c. Workers' Profit Participation Fund:

Allocation for workers' profit participation funds has been made @ 5% of profit before charging such expenses as per provisions of the Bangladesh Labor Act -2006 (Amended in 2013).

d. Employees' Life Insurance:

The company has introduced employees' life insurance policy for its permanent employees with insurance coverage effect from July 01, 2015. The amount of premium is calculated based on employees latest basic salary. Premium is charged as expenses in Statement of Profit or Loss and Other Comprehensive Income.

e. Employees' Car Loan:

The Company provides car facility in the form of car loan to its senior management, which the concern employee will pay back in monthly installment.

f. Leave Encashment:

The Company has leave encashment policy for its permanent employee who served at least one year and can avail at the time of leaving the company.

3.13 Income Tax:

Income tax expenses comprises current tax and deferred tax. Income tax expense is recognized in the Statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

a. Current Tax:

Current tax is the expected tax payable on the taxable income for the year, using tax rates applicable in Bangladesh. As per section 52N of Income Tax Ordinance, 1984, tax at sources shall be deducted from revenue income of the company which will be treated as final discharge of tax liability. Also current tax is payable in the year for interest on financial & other income.

b. Deferred Tax:

In compliance with IAS-12: Income Taxes, there was no temporary difference is accrued between the carrying amount of assets and liabilities for financial reporting purpose and amounts used for taxation purpose though the company submitted the tax return under section 82C of ITO, 1984.

3.14 Revenue Recognition:

Revenue is initially recognized in the Statement of Profit or Loss and Other Comprehensive Income upon supply of electricity based on net energy output on a monthly basis. Net energy output is determined by the Joint meter reading and verification committee consisting of Baraka Power Limited personnel's and BPDB representatives. After initial recognition, adjustment is made on actual bill paid by the BPDB.

3.15 Financial Income and Expenses:

Financial income comprise interest income received from bank on FDR and STD A/C.

Financial expenses comprises interest expenses on term Ioan. All borrowing costs are recognized in the Statement of Profit or Loss and Other Comprehensive Income using effective interest method except to the extent that they are capitalized during construction period of the plants in compliance with IAS-23: Borrowing Cost.



3.16 Earnings per Share:

The Company presents basic and diluted (when applicable) earnings per share (EPS) data for its ordinary shares.

a. Basic Earnings per Share:

Basic earnings per share is calculated by dividing the profit and loss attributable to the ordinary shareholders of the Company by the weighted average number ordinary share outstanding during the period.

b Weighted average number of ordinary shares outstanding during the year:

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportion of the number of days in the year.

c. Diluted Earnings per Share:

As there were no potential ordinary shares issued by the company, so no dilution is taken into effect.

3.17 Foreign Currency Translation:

Foreign currency transactions are translated into Bangladeshi taka at the rates ruling on the transaction date. All monetary assets and liabilities at the balance sheet date are translated using rates prevailing on that day. Gain/Loss arising from translation of foreign currency is recognize as Income/Expenses in the Statement of Profit or Loss and Other Comprehensive Income.

3.18 Contingencies:

Contingencies arising from claim, litigation assessment, fines, penalties etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

3.19 Impairment:

At each reporting date indications of impairment are reviewed. We assessed Financial & Non-financial assets whether there is objective evidence that in impaired. As on June 30, 2020 the assessment of indicators of impairment reveals that impairment testing is not required for the company.

3.20 Related Party Disclosures:

As per International Accounting Standard (IAS -24) the parties are considered to be related if one of the party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. The company carried out transactions in the ordinary course of business on an arm's length IAS is with its related parties.

3.21 Segment Reporting:

No segmental reporting is applicable for the company as required by IAS-14: "Segment Reporting" as the company operates in a single industry segment and within a single geographical territory.

3.22 Off Setting:

In compliance to IAS-1 and IAS-32, offsetting is done for a particular vendor or customer when the following conditions are met:

- * Each of the two parties owes the other determinable amounts;
- * The entity has the right to set off against the amount owed by other party;
- * The entity intends to offset;
- * The right of setoff is legally enforceable.

3.23 Components of the Financial Statements:

According to the Bangladesh Accounting Standards (IAS)-1 "Presentation of Financial Statements" the complete set of Financial Statements includes the following components:

- * Statement of Financial Position as on June 30, 2020;
- * Statement of Profit or Loss and Other Comprehensive Income for the period ended June 30, 2020;
- * Statement of Changes in Equity for the period ended June 30, 2020;
- * Statement of Cash Flows for the period ended June 30, 2020; and
- * Accounting Policies and Explanatory Notes.

3.24 Events after Reporting Period:

Events after reporting period that provide additional information about the Company's position at the Statement of Financial Position date are reflected in the financial statements. Events after reporting period that are not adjusting event are disclosed as off Statement of Financial Position items.

3.25 Going Concern:

The company has adequate resources to continue the operation for foreseeable future and hence, the financial statements have been prepared on going concern basis. Assessed by the management, there are no material uncertainties relating to events or conditions which may cause significant doubt upon the company's ability to continue as a going concern.



		as on	as on
		June 30, 2020	June 30, 2019
4.00	Property, Plant & Equipment: Tk. 1,691,644,039	Amount (Tk.)	Amount (Tk.)
	Cost		
	Opening Balance	2,455,436,569	2,454,923,775
	Add: Addition during the period	1,199,008	512,794
	A = A B = 2 A A A A A A A A A	2,456,635,577	2,455,436,569
	Less: Adjustment during the period	2 456 625 537	2 455 426 560
	Closing Balance of Cost Accumulated Depreciation	2,456,635,577	2,455,436,569
	Opening Balance	688,125,959	611,003,947
	Add: Charged during the period	76,865,579	77,122,012
	Add. charged during the period	764,991,538	688,125,959
	Less: Adjustment during the period	704,551,550	000,123,333
	Closing Balance of Depreciation	764,991,538	688,125,959
	- · · · · · · · · · · · · · · · · · · ·		
	Written Down Value	1,691,644,039	1,767,310,610
	Details of Property, Plant & Equipment is stated in "Schedule - B".		
	Hypothecation of all fixed assets on first ranking pari passu basis creating pro	esent and future cho	arge with the
	RJSC against the Term loan that sanctioned by the Trust Bank Limited.		
04.A	Consolidated Property, Plant & Equipment: Tk. 12,262,560,330		
	Baraka Power Limited	1,691,644,039	1,767,310,610
	Baraka Patenga Power Ltd.	3,601,576,523	3,750,285,980
	Karnaphuli Power Limited	6,875,286,429	300,687,773
	Baraka Fashions Limited	221,880,088	225,334,996
		12,390,387,079	6,043,619,359
	Less: Inter company adjustment	127,826,749	18,080,987
	Total	12,262,560,330	6,025,538,372
	: Details of Consolidated Property, Plant & Equipment is stated in Schedule-A.		
F 00			
5.00	Intangible Assets: Tk. 35,833		
	Cost		
	Opening Balance	607,500	607,500
	Addition during the period	(2)	
	Adjustment during the period		
	Closing Balance of Cost	607,500	607,500
	Accumulated Depreciation		
	Opening Balance	538,667	493,500
	Charged during the period	33,000	45,167
	Adjustment during the period	P34 663	F20 557
	Closing Balance of Depreciation	571,667	538,667
	Written Down Value	35,833	68,833
	Details of Intangible Assets is stated in Schedule-B		
05.A	Consolidated Intangible Assets: Tk. 272,000		
	Baraka Power Limited	35,833	68,833
	Baraka Patenga Power Ltd.	383	· ·
	Karnaphuli Power Limited	37.5	ē
	Baraka Fashions Limited	236,167	374,167
	Total	272,000	443,000
	Details of Consolidated Intangible Assets is stated in Schedule-A.		
6.00	Capital Work in Progress : Tk. 342,584,030		
0.00	Capital WOIN III FIUBIESS . IN. 342,304,030		
	Plant & Machinery Total	342,584,030 342,584,030	

During the reporting period Tk. 34.25 crore procured for 60K operating hours major maintenance.



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		as on	as on
06.A	Consolidated Capital Work in Program Till 242 To 1997	June 30, 2020	June 30, 2019
	Baraka Power Limited	342,584,030	_
	Baraka Patenga Power Ltd.		2
	Karnaphuli Power Limited	-	6,435,486,771
	Baraka Fashions Limited		=, .55, .55,
	_	342,584,030	6,435,486,771
	Less: Inter Company Adjustment	-	109,745,762
	Total -	342,584,030	6,325,741,009
7.00	Consolidated Goodwill on Acquisition: Tk. 31,969,000	=======================================	
	Baraka Patenga Power Limited	1,768,182	1.750.403
	Goodwill Acquisition of Subsidiary (Baraka Fashions Ltd.)		1,768,182
	Goodwill Acquisition of Subsidiary (Karnaphuli Power Ltd.) [Note: 7.01]	28,379,313	28,379,313
	Code Profile	1,821,505	1,821,505
7.01	Goodwill on Acquisition of Subsidiary: Tk. 1,821,505	31,969,000	31,969,000
	Cost of Acquisition	262,500	262,500
	Less: Share of Net Assets Acquired (Note: 07.01.01)	1,559,005	1,559,005
	Goodwill on Acquisition of Subsidiary	1,821,505	1,821,505
7.01.01	Share of Net Assets Acquired		1,021,505
	Share Capital		
	Retained Earnings Brought Forward	1,050,000	1,050,000
	Pre-acquisition Profit/(loss)	(4,452,025)	(4,452,025)
	Net Assets —	(2,833,995)	(2,833,995)
	Holding Company Portion (51%)	(6,236,020)	(6,236,020)
8.00		(1,559,005)	(1,559,005)
_	Investment in Subsidiary: TK. 505,853,000		
	Investment as share capital in BPPL (51%)	481,950,000	481,950,000
	Investment as share capital in Baraka Fashions Ltd. (51%)	153,000	153,000
	Investment as share capital in Karnaphuli Power Limited (51%)	23,750,000	23,750,000
	Total	505,853,000	505,853,000
	Baraka Patenga Power Limited (BPPL) is a Public Company limited by		203,033,000

Baraka Patenga Power Limited (BPPL) is a Public Company limited by shares has been awarded by the Bangladesh Power Development Board (BPDB) to implement 50 MW HFO based IPP power plant on BOO (Build Own Operate) basis for a term of 15 years located at Patenga, Chattagram. Baraka Power Limited (BPL) invested Tk. 481,950,000 (i.e. 48,195,000 ordinary shares @ Tk. 10 each) as holding of 51% equity holding of BPPL initially at cost. Subsequent declaration of 5% stock dividend of Baraka Patenga Power Limited for the income year 2015-2016, Baraka Power Limited's shareholding has increased to 50,604,750 nos. of ordinary shares.

Baraka Power Limited has been purchased 51% equity (15,300 ordinary shares @ Tk. 10 each) of Baraka Fashions Limited (changed from Bela Fashions Limited), a 100% export oriented woven ready-made garments factory with production capacity of 10 line located at Tongi.

Baraka Power Limited acquired 25% equity holding of Karnaphuli Power Limited with effect from October 26, 2017 and Baraka Patenga Power Limited, subsidiary of Baraka Power Limited holds 51% of Karnaphuli Power Limited. The cross holding of Baraka Power Limited is 51.01% and have controlling power in the board of Karnaphuli Power Limited. The Company has incorporated as Private Company limited by shares on November 17, 2014 and achieved its commercial operation of 110MW HFO based power plant on 20 August 2019.

08.A Consolidated Investment in Subsidiary: Tk. 48,712,500

Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	505,853,000 96,900,000	505,853,000 96,900,000
Baraka Fashions Limited	(a)	2
,		-
Less: Inter company adjustment	602,753,000	602,753,000
Total	554,040,500	554,040,500
iotai	48,712,500	48,712,500



		as on	as on
9.00	Investment in Associator, Tk. 10 000 000	June 30, 2020	June 30, 2019
3.00	Investment in Associates: Tk. 19,000,000		
	Baraka Shikalbaha Power Limited	19,000,000	19,000,000
	Total	19,000,000	19,000,000
	Baraka Power Limited acquired 20% equity holding of Baraka Shi March 12, 2018. BSPL has incorporated as Private Company li 105MW power plant of BSPL achiened its Commercial Operation	mited by shares on Decemb	.) with effect from per 13, 2017 and
09.A	Consolidated Investment in Associates: Tk. 78,434,608		
	Opening Balance	32,810,163	17,666,276
	Share of Profit/(Loss) during the Period	45,624,445	15,143,887
	Closing Balance	78,434,608	32,810,163
10.00	Investment in Preference Share: Tk. 55,000,000	 -	
	Royal Educare Limited	FF 000 000	
	Total	55,000,000	-
		55,000,000	
	Baraka Power Limited has subscribed 5,500,000 redemmable pre Limited at Dividend rate of 10.00% p.a. for a term of 10 years.	ference shares of Tk. 10 each	n of Royal Educare
10.A	Consolidated Investment in Subsidiary: Tk. 55,000,000		
	Baraka Power Limited	55,000,000	
	Baraka Patenga Power Ltd.	-	
	Karnaphuli Power Limited	127	3
	Baraka Fashions Limited		2
	Total	<u>55,000,000</u>	
11.00	Pre-operating Expenses: Tk. 12,655,767		
	Original Cost:		
	Beginning Balance	43,808,428	43,808,428
	Add: Addition during the period	-	-
	Ending Balance (A)	43,808,428	43,808,428
	Amortization Expenses:		
	Beginning Balance	28,232,099	25,311,537
	Add: Charged during the period	2,920,562	2,920,562
	Ending Balance (B)	31,152,661	28,232,099
	Total (A-B)	12,655,767	15,576,329
	Amortization expenses charged to the pre-operating expenses throughout 15 line basis as per management decision in compliance with Para-M & N, Part-	5 years of contractual life of the p 1, Schedule-XI of Companies Act,	project on a straight 1994.
11.A	Consolidated Pre-operating Expenses: Tk. 12,655,767		
	Baraka Power Limited	12,655,767	15,576,329
	Baraka Patenga Power Ltd.	*	
	Karnaphuli Power Limited	75	(e)
	Baraka Fashions Limited		
	Total	12,655,767	15,576,329
12.00	Inventories: Tk. 362,064,159		
	Opening Balance	378,616,024	383,398,613
	Add: Purchased during the period	37,588,269	43,190,726
		416,204,293	426,589,339
	Less: Consumed during the period	54,140,134	47,973,315
	Closing Balance	362,064,159	378,616,024
9	Inventory Stock has been checked and verifies by the management at the	close of the period. Not realize	his welve of the we

inventory stock has been checked and verifies by the management at the close of the period. Net realizable value of above inventory items are higher than its acquisition cost. Hence, all these items of inventories were valued at cost.



				2		
					as on	as on
					June 30, 2020	June 30, 2019
12.01	Closing Balance of Inventories: Tk.	362,064,159		Quantity		
	Spare Parts			17,505 pc	343,534,111	353,258,650
	Lube Oil			61,264 Ltr	18,459,423	25,345,021
	Other Lubricants			120 kg & 26 pc	70,625	12,353
	Total			-	362,064,159	378,616,024
12.A	Consolidated Inventories: Tk. 1,54	5,406,139				
	Baraka Power Limited				362,064,159	378,616,024
	Baraka Patenga Power Ltd.				581,596,857	576,533,984
	Karnaphuli Power Limited				511,637,996	-
	Baraka Fashions Limited			4	90,107,127	35,086,181
	Closing Balance			=	1,545,406,139	990,236,189
13.00	Investment in Markatable Securities	es-Held for Sa	ale: Tk. 3,71	8,680		
	Cost					
	Opening Balance				5,310,310	1,800,800
	Addition during the period				(2)	3
	Withdrawal during the period				17.1	52
	Cash Available on BO A/C at period	end		-	(174,141)	4,501,708
	Closing Balance (A)			3	5,136,169	6,302,508
	Gain/(loss)					
	Realized Gain/(loss)				(2,126,038)	(102,654)
	Realized BO Charges Change in Fair Value of Marketable	Cogurities			(2,806)	(5,633)
	Change in Fair Value of Marketable Closing Balance (B)	Securities		-	711,355 (1,417,489)	(883,911) (992,198)
	Fair Value of Marketable Securities	S (A-B)			3,718,680	5,310,310
		,		=	3,7 20,000	3,310,310
	Details of Current Investment-	,		=		3,320,320
	Details of Current Investment-	1	Bilankot	-		Change in Fair
	Details of Current Investment-	No. of	Market Price	Cost Price	Market value as	
	Investment Sector	No. of Shares	Price		Market value as on 30-06-2020	Change in Fair Value as on 30-06-2020
	Investment Sector NTL TUBES	No. of Shares	Price 103.10	1,641,784	Market value as on 30-06-2020	Change in Fair Value as on 30-06-2020 7,816
	Investment Sector NTL TUBES MONNOSTAF	No. of Shares 16,000 2,100	Price 103.10 794.80	1,641,784 1,649,061	Market value as on 30-06-2020 1,649,600 1,669,080	Change in Fair Value as on 30-06-2020 7,816 20,019
	Investment Sector NTL TUBES MONNOSTAF FASFIN	No. of Shares	Price 103.10	1,641,784 1,649,061 743,879	Market value as on 30-06-2020 1,649,600 1,669,080 400,000	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879)
12.4	Investment Sector NTL TUBES MONNOSTAF FASFIN Total	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680	Change in Fair Value as on 30-06-2020 7,816 20,019
13.A	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044)
13.A	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044)
13.A	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd.	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044)
13.A	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044)
13.A	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd.	No. of Shares 16,000 2,100 100,000	Price 103.10 794.80 4.00	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830 3,718,680 2,783,150	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044)
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830 3,718,680 2,783,150	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances:	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 ,830 3,718,680 2,783,150	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I Advance against Employees' Car Lo Advance to Employees	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000 1,455,000	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I Advance to Employees Sub Total Deposits:	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000 1,455,000 161,869,946	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I Advance against Employees' Car Lo Advance to Employees Sub Total Deposits: Deposits for Investment in BSPL	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000 1,455,000 161,869,946	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I Advance against Employees' Car Lo Advance to Employees Sub Total Deposits: Deposits for Investment in BSPL Deposits for Investment in KPL	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000 1,455,000 161,869,946 285,000,000 356,250,000	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337
	Investment Sector NTL TUBES MONNOSTAF FASFIN Total Consolidated Investment in Marka Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited Total Advances, Deposits & Pre-paymen Advances: Advance Income Tax Advance against Inventory & PPE (I Advance against Employees' Car Lo Advance to Employees Sub Total Deposits: Deposits for Investment in BSPL	No. of Shares 16,000 2,100 100,000 table Securit	Price 103.10 794.80 4.00 ies-Held for	1,641,784 1,649,061 743,879 4,034,724	Market value as on 30-06-2020 1,649,600 1,669,080 400,000 3,718,680 2,783,150 6,501,830 131,441,553 28,473,393 500,000 1,455,000 161,869,946	Change in Fair Value as on 30-06-2020 7,816 20,019 (343,879) (316,044) 5,310,310 5,126,337



		as on	as on
	D	June 30, 2020	June 30, 2019
	Prepayments:		
	Prepayment for Office Rent Prepayment for Financial Expenses	641,512	641,512
	Prepayment against insurance Premium	1 000 530	220,236
	Sub Total	1,998,539 2,640,051	1,315,841
	Grand Total	886,916,463	2,177,589 405,252,299
14.01	Advance against Inventory & PPE :Tk. 28,473,393		
	Inventory Software		
	Commercial Space*	130,000	130,000
	RAJUK Plot	14,400,000	14,400,000
	Advance against Vehicle (Leasehold)	- 61.007	1,500,000
	Land and Land Developments	61,007 2,550,000	61,007
	Spare Parts	11,332,386	2,550,000 39,000
	Total	28,473,393	18,680,007
	* Baraka Power Limited purchased 3,200 sft. @ 4,500/= (total value of Tk.	1.44.00.0001 comme	ercial space at 5th
	floor of Royal Mark, Sylhet from Royal Homes Limited, which is a related	d party under comm	on management
	The commercial space is under construction.	- party amacr comm	on management.
14.A	Consolidated Advances, Deposits & Pre-payments:Tk. 642,317,238		
	Baraka Power Limited	886,916,463	405,252,299
	Baraka Patenga Power Ltd.	73,943,812	49,453,015
	Karnaphuli Power Limited	30,705,677	258,697,864
	Baraka Fashions Limited	7,001,286	4,189,803
		998,567,238	717,592,981
	Less: Inter Company Adjustment	356,250,000	420
	Total	642,317,238	717,592,981
15.00	Accounts Receivables: Tk. 239,705,973		
	Bangladesh Power Development Board (BPDB)	220 705 072	252 522 474
	Total	239,705,973 239,705,973	260,698,472 260,698,472
	Aging Schedule of Accounts Receivables	=======================================	200,098,472
	Duration		
	Invoiced 0-30 days	95,035,127	07.005.265
	Invoiced 31-60 days	96,017,217	97,895,265
	Invoiced 61-90 days	48,653,629	53,347,887
	Invoiced 91-180 days	-10,033,023	109,455,320
	Invoiced 181-365 days	2	-
	Invoiced over 365 days	2	<u> </u>
	Total	239,705,973	260,698,472
	Discloser as per Para F of Schedule XI, Para-1 of the Companies Act, 1994		
	Debts exceeding 06 months		=
	Other debts less provision	239,705,973	260,698,472
		239,705,973	260,698,472
	Debts considered good and secured	239,705,973	260,698,472
	Debts considered good without debtors personal security	20	,, <u>.</u>
	Debts considered doubtful or bad	¥	
	Debts due from companies same management	2	1/20
	Maximum debt due by director or officers at any time	¥ 11	~
	19	239,705,973	260,698,472
15.A	Consolidated Accounts Receivables: Tk. 1,117,207,322		
		220 705 072	260,698,472
	Baraka Power Limited	239.705.973	
42	Baraka Patenga Power Ltd.	239,705,973 473,569,555	
2	Baraka Patenga Power Ltd. Karnaphuli Power Limited	473,569,555 350,132,126	827,258,947 -
2	Baraka Patenga Power Ltd.	473,569,555	

		as on	as on
		June 30, 2020	June 30, 2019
16.00	Other Receivables: Tk. Nil		
			107.002
	Podder & Associates	-	197,693
	EPC Receivable Total		1,032,188,131 1,032,385,824
			1,032,383,824
16.A	•		
	Baraka Power Limited	-	1,032,385,824
	Baraka Patenga Power Ltd.	28,000	5,360,932
	Karnaphuli Power Limited	5.	•
	Baraka Fashions Limited	20.000	4 007 746 756
	Jahan Camanan Adinaharan	28,000	1,037,746,756 285,000,000
	Inter Company Adjustment	20,000	
	Total	28,000	752,746,756
17.00	Current Account with Related Parties: Tk. 2,483,154,977		
	Karnaphuli Power Limited	799,793,086	398,294,404
	Baraka Fashions Limited	504,579,597	340,733,155
	Baraka Shikalbaha Power Limited	806,326,256	772,208,840
	Royal Homes Limited		164,343,078
	Royal Hospitality and Leisure Ltd.	31,362,889	27,269,419
	Baraka Apparels Limited	337,871,982	288,371,025
	Queens Healthcare	3,221,167	2,773,414
	Royal Educare Limited		47,876,299
	Total Receivable	2,483,154,977	2,041,869,634
17 A	Consolidated Current Account with Related Parties: Tk. 1,178,782,294		
17.7			
	Baraka Power Limited	2,483,154,977	2,041,869,634
	Baraka Patenga Power Ltd.	8	
	Karnaphuli Power Limited	2:	-
	Baraka Fashions Limited		
		2,483,154,977	2,041,869,634
	Less: Inter company Adjustment	1,304,372,683	739,027,559
	Total	1,178,782,294	1,302,842,075
18.00	Cash & Cash Equivalents: Tk. 114,244,628		
	Cash in Hand	2,329,524	639,142
	Sub Total	2,329,524	639,142
	Cash at Bank	, ,	,
		110,711,735	800,162
	Trust Bank Ltd., SND A/C, Sylhet Cor. Br. EXIM Bank Ltd., Fenchugonj Br.		22,352
		21,925	
	BRAC Bank Ltd., Gulshan Br.	208,196	209,381
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br.	208,196 167,556	209,381 168,396
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br.	208,196 167,556 61,167	209,381 168,396 61,857
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch	208,196 167,556 61,167 6,542	209,381 168,396 61,857 7,526
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited	208,196 167,556 61,167 6,542 504,086	209,381 168,396 61,857 7,526 943,257
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total	208,196 167,556 61,167 6,542 504,086 111,681,207	209,381 168,396 61,857 7,526 943,257 2,212,931
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628	209,381 168,396 61,857 7,526 943,257 2,212,931
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective bank	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756
18.A	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective bank	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756
18.A	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective bances in hand has been verified by the management at the close of the period	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756
18.A	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective ban Cash in hand has been verified by the management at the close of the period Consolidated Cash & Cash Equivalents: Tk. 578,302,755	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756 2,911,829
18.A	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective ban Cash in hand has been verified by the management at the close of the period Consolidated Cash & Cash Equivalents: Tk. 578,302,755 Baraka Power Limited	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements. d.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756 2,911,829
	BRAC Bank Ltd., Gulshan Br. Shahjalal Islami Bank Ltd., Dhaka Main Br. One Bank Ltd., Kakrail Br. Bank Asia Ltd, Sylhet Uposhahar Branch Eastern Bank Limited Sub Total Cash Available on BO A/C at period end Grand Total The bank balances have been confirmed and reconciled with respective banc Cash in hand has been verified by the management at the close of the period Consolidated Cash & Cash Equivalents: Tk. 578,302,755 Baraka Power Limited Baraka Patenga Power Ltd.	208,196 167,556 61,167 6,542 504,086 111,681,207 233,897 114,244,628 k statements. d.	209,381 168,396 61,857 7,526 943,257 2,212,931 59,756 2,911,829 2,911,829 112,522,122



		as on June 30, 2020	as on June 30, 2019
19.00	Share Capital: Tk. 2,200,613,660	Amount (Tk.)	Amount (Tk.)
	Authorized:		. ,
	300,000,000 Ordinary Shares of Tk. 10 each and		
	100,000,000 Preference Shares of Tk. 10 each	4,000,000,000	4,000,000,000
	Issued, Subscribed and Paid-up:		
	220,061,366 Ordinary Shares of Tk. 10 each	2,200,613,660	2,200,613,660
	(220,061,366 Ordinary Shares of Tk. 10 each in year end June 30, 2019)		
19.A	Consolidated Share Capital: Tk. 2,200,613,660		
	Authorized:		
	300,000,000 Ordinary Shares of Tk. 10 each and		
	100,000,000 Preference Shares of Tk. 10 each	4,000,000,000	4,000,000,000
	Issued, Subscribed and Paid-up: 220,061,366 Ordinary Shares of Tk. 10 each	2,200,613,660	2 200 612 650
	(220,061,366 Ordinary Shares of Tk. 10 each in year end June 30, 2019)		2,200,613,660

Shareholding Position is as follows:

SI. No.	Name of Shareholders	Percentage of Shareholdings		Amount in Taka	
		30-06-2020	30-06-2019	30-06-2020	30-06-2019
01	FAISAL AHMED CHOWDHURY	2.08%	2.08%	45,739,460	45,739,460
02	MD. AHSANUL KABIR	2.49%	2,49%	54,887,370	54,887,370
03	GULAM RABBANI CHOWDHURY	2.08%	2.08%	45,739,460	45,739,460
04	NANU KAZI MOHAMMED MIAH	2.00%	2.00%	44,020,260	44,020,260
05	ROBIN CHOUDHURY	7.35%	7.35%	161,827,700	' '
06	ABDUL BARI	2.00%	2,00%	44,057,370	161,827,700
07	DR. MD ZAKIR HOSSAIN	0,00%	0,00%		44,057,370
08	OTHER SHAREHOLDERS	81.99%	81.99%	63,250	63,250
Total		-		1,804,278,790	1,804,278,790
(Old)		100.00%	100.00%	2,200,613,660	2,200,613,660

Details of the Shareholding is given below:

The distribution schedule showing the number of Shareholders and their shareholding in percentage has been disclosed below:

Range of Holdings in Number of Shares	No. of Shareholders		Holding%	
Name of Holdings in Number of Snares	30-06-2020	30-06-2019	30-06-2020	30-06-2019
Less than 500 shares	9,114	9,538	0.82%	0.82%
500 to 5,000 shares	9,582	10,495	4.91%	5.25%
5,001 to 10,000 shares	949	1,027	3.15%	3.38%
10,001 to 20,000 shares	584	614	3.86%	3.98%
20,001 to 30,000 shares	236	245	2.70%	2.77%
30,001 to 40,000 shares	104	109	1.64%	1.73%
10,001 to 50,000 shares	70	73	1.45%	1,50%
0,001 to 100,000 shares	169	163	5.71%	5. 43 %
.00,001 to 1,000,000 shares	181	183	24.38%	24.06%
,000,001 to 10,000,000 shares	44	46	51,38%	51.08%
Total Total	21,033	22,493	100.00%	100.00%

20.00 Share Premium: Tk. 970,000,000

Total	30,000,000 970,000,000	30,000,000 970,000,000
Share premium Less: Tax deducted at Source (TDS)	1,000,000,000	1,000,000,000

The Company has been issued 20,000,000 ordinary shares of Tk. 60 each (including premium of Tk. 50) through Initial Public Offering (IPO) and according TDS @ 3% on Share Premium has been deducted as per section 53L of Income Tax Ordinance, 1984. Income Tax expenses has been adjusted against the Value of Share Premium in compliance with section 57 of the Companies Act, 1994.



		as on	as on
		June 30, 2020	June 30, 2019
20.A	Consolidated Share Premium: Tk. 970,000,000		
	Baraka Power Limited	970,000,000	970,000,000
	Baraka Patenga Power Ltd.	8	~
	Karnaphuli Power Limited	ű.	-
	Baraka Fashions Limited Total	***************************************	2
21.0		970,000,000	970,000,000
21.00	Fair value Gain/Loss Reserve: Tk316,044		
	Opening Balance	(1,027,399)	(143,488)
	Add: Addition	711,355	(883,911)
		(316,044)	(1,027,399)
	Less : Adjustment	, 	
		(316,044)	(1,027,399)
21.A	Consolidated Fair value Gain/Loss Reserve: Tk1,019,431		
	Baraka Power Limited	(316,044)	(1,027,399)
	Baraka Patenga Power Limited	(1,379,190)	(1,084,875)
	Karnaphuli Power Limited	(*)	(2)001,075)
	Baraka Fashions Limited	-	-
		(1,695,234)	(2,112,274)
	Less: Non-Controlling Interest	(675,803)	(531,589)
		(1,019,431)	(1,580,685)
22.00	Retained Earnings: Tk. 714,980,144		
	Opening Balance	548,742,039	363,461,910
	Add: Net profit during the period	386,299,471	391,235,879
	Prior years' Adjustment		(5,899,970)
		935,041,510	748,797,819
	Less: Payment of Cash Dividend	220,061,366	-
	Less: Issue of Stock Dividend	•	200,055,780
	Total	714,980,144	548,742,039
22.A	Consolidated Retained Earnings: Tk. 1,232,375,936		
	Opening Balance	885,376,323	700 002 000
	Add: Profit/(Loss) during the period	567,060,979	789,802,008
		1,452,437,302	375,397,741 1,165,199,749
	Less: Prior years' Adjustment	-, 152, 157,552	79,767,646
	Less: Cash Dividend @ 10% (2018-19)	220,061,366	75,767,046
	Less: Issue of stock dividend	-	200,055,780
	Total	1,232,375,936	885,376,323
23.00	Non Controlling Interest: Tk. 924,309,398		
	Opening balance	833,972,790	977 101 000
	Addition during the period	138,956,858	877,191,969 38,844,510
	- <i>,</i>	972,929,648	916,036,479
	Less: Prior Year Adjustment	-	33,443,439
	Less: Cash Dividend @ 10% (2018-19)	48,620,250	48,620,250
	Total	924,309,398	833,972,790
24.00	Consolidated Advance Against Share Issue: Tk. 342,000,000	-	1981
	Baraka Power Limited		100
	Baraka Patenga Power Ltd.		.=0
	Karnaphuli Power Limited	698,250,000	2,500,000
	Baraka Fashions Limited	· · ·	-
		698,250,000	2,500,000
	Less: Inter Company Adjustment	356,250,000	-
	Total	342,000,000	2,500,000
25.00	Consolidated Preference Share (Redeemable): Tk. 200,000,000		
	Baraka Power Limited	_	_
,	Baraka Patenga Power Ltd.	2	-
	Karnaphuli Power Limited	200,000,000	<u> </u>
	Baraka Fashions Limited	,,	2
	Total	200,000,000	
		= = ='='= =	



	as on	as on	
	June 30, 2020	June 30, 2019	
Term Loan : Tk. 680,812,802		-	
Non-Current Matuirity: Tk.504,458,377			
Infrastructure Development Company Ltd. (IDCOL)	3 .		
Trust Bank Ltd.	32)		
Bangladesh Infrastructure Finance Fund Limited	247,397,196	308,211,051	
Industrial & Infrastructure Development Finance Co. Ltd.	141,537,381	170,298,21 5	
Bangladesh Finance and Investment Co. Ltd	115,523,800	158,193,363	
Sub Total	504,458,377	636,702,629	
Current Matuirity: Tk. 176,354,425			
Infrastructure Development Company Ltd. (IDCOL)	_	41,499,419	
Trust Bank Ltd.	-	3,893,435	
Bangladesh Infrastructure Finance Fund Limited	75,057,704	54,426,620	
Industrial & Infrastructure Development Finance Co. Ltd.	33,728,488	29,701,785	
Bangladesh Finance and Investment Co. Ltd.	53,601,377	38,454,971	
Interest Payable	13,966,856	15,202,986	
Sub Total	176,354,425	183,179,216	
Grand-Total	680,812,802	819,881,845	

On July 17, 2013, Trust Bank Limited has approved term loan facility of BDT 350.00 million at interest rate of 15.5% p.a. for tenor of 06 years and payable quarterly to pay off existing Syndicated Term Loan Facility with different lenders and accordingly the company has already pay off Syndicated Term Loan facility on August 19, 2013. Now, the interest rate is reduced at 11.50% p.a and this term loan was fully paid on 12-09-2019.

Infrastructure Development Company Limited (IDCOL) has approved a Term Loan facility of USD 04 million on August 29, 2013 at interest rate of 6 months LIBOR + 5% for tenor of 06 years and payable quarterly an amount of USD 1,66,667 plus interest as regard to partially pay off term loan of TBL. This Term Loan is fully paid on 15-12-2019.

Bangladesh Infrastructure Finance Fund Limited (BIFFL) has approved a Term Loan facility of BDT 40 crore on October 10, 2018 at interest rate 10.50% for tenor of 06 years and payable quarterly an amount of Tk. 2,27,08,291 as regard to convert the existing short term loan of BIFFL. The facility will be expired on 02-10-2024.

Bangladesh Finance and Investment Co. Ltd (BD Finance) has approved a Term Loan facility of BDT 20 crore on April 04, 2019 at interest rate 16.50% for tenor of 04 years and payable monthly an amount of Tk. 57,19,410.

Industrial and Infrastructure Development Finance Company Limited (IIDFCL) has sanctioned term loan facility of BDT 200.00 million on April 29, 2019 at interest rate 14%.00 for tenor of 05 years and payable monthly an amount of Tk 4,679,653 for 60 months. The facility will be expired on 20-06-2024.

The security package for the term loan is as follows:

-Mortgage of project land;

26.00

- -Hypothecation of all fixed and floating assets including but not limited to machinery, book debts, furniture, fixture and equipment on first ranking pari passu basis creating present and future charge with the RISC;
- -Establishment of Escrow Account and Debt Service Account with appropriate cash flow;
- -Directors' Personal Guarantee;
- -Co-payee of benefits under all insurance policies insuring the relevant moveable and immoveable assets of the company.

26.A Consolidated Term Loan (Non-Current): Tk. 2,266,501,449

	Baraka Power Limited	504,458,377	636,702,629
	Baraka Patenga Power Ltd.	1,598,741,651	1,956,395,398
	Karnaphuli Power Limited	§	77.
	Baraka Fashions Limited	163,301,421	208,289,044
	Total	2,266,501,449	2,801,387,071
26.B	Consolidated Term Loan (Current): Tk. 683,833,392		
	Baraka Power Limited	176,354,425	183,179,216
	Baraka Patenga Power Ltd.	422,478,894	412,992,335
	Karnaphuli Power Limited	¥	€
*	Baraka Fashions Limited	85,000,073	20,693,818
	Total	683.833.392	616.865.369



					Chartered Account
			:=	as on	as on
				June 30, 2020	June 30, 2019
27.00	Finance Lease Liability: Tk. 1,191,228				
	Non-Current Maturity				
	IPDC Finance Limited		:	513,956	1,191,228
			Sub-Total	513,956	1,191,228
	Current Maturity				
	IPDC Finance Limited			677,272	583,168
			Sub-Total	677,272	583,168
			Grand-Total	1,191,228	1,774,396
	Interest Rate	9.85% p.a.			
	Tenor & Limit	Limit of Tk. 1.00	crore for 05 year	rs tenor	
	Repayment Amount	Tk. 61,007 only	per month;		
	Purpose	To purchase two	units of Motor \	Vehicle;	
	Security			Patenga Power Limi	
		- Personal Guara	antee of all direct	tor except independe	ent director.
	of inception of the lease agreement, at a assets and present value of minimum lea. The Principal amount of lease obligation processes the principal amount of lease agreement, at a assets and present processes the principal amount of lease obligation processes	se payment.			
		Future			
	Particulars	Minimum		Present Value of	Present Value of
		Lease	Interest	Minimum Lease	Minimum Lease
		Payment		Payment	Payment
	Not Later than one year	732,084	88,809	643,275	583,168
	Later than one year but not later than five	549,063	1,110	547,953	1,191,228
	Later than five years			-	
	Total obligation under finance lease	1,281,147	89,919	1,191,228	1,774,396
27.A	Consolidated Finance Lease Liability (Nor	n-Current): Tk. 9,5	45,347		
	Baraka Power Limited			513,956	1,191,228
	Baraka Patenga Power Ltd.			€	¥
	Karnaphuli Power Limited			9,031,391	12,149,543
	Baraka Fashions Limited		6		
	Total			9,545,347	13,340,771
27.B	Consolidated Finance Lease Liability (Cure	rent): Tk. 4.035.50	19		
				C77 272	F03.160
	Baraka Power Limited			677,272	583,168
	Baraka Patenga Power Ltd. Karnaphuli Power Limited			3,358,237	2,744,665
	Baraka Fashions Limited			3,330,237	2,144,003
	Total		(9	4,035,509	3,327,833
20.00			39	-	
28.00	Provision for Gratuity: Tk. 15,533,211				
	Opening Balance			23,034,600	18,276,803
	Add: Provision made during the period			15,697,627	10,493,365
				38,732,227	28,770,168 5,350,932
	Less: Payable to Subsidiary Company*			23,035,600	2,530,532
	Less: Transferred to Gratuity Fund Less: Payment made during the period			163,416	384,636
	Closing Balance		.00	15,533,211	23,034,600
	* Company was providing O & M Services which ended on April 30, 2019. According			Baraka Patenga Po	
28.A	Consolidated Provision for Gratuity: Tk. 1		-,		
		•		15,533,211	23,034,600
	Baraka Power Limited			2,734,465	5,854,828
2	Baraka Patenga Power Ltd. Karnaphuli Power Limited			2,734,403	ع20, 4 ر020
	Baraka Fashions Limited			;=	
	Total		8	18,267,676	28,889,428
	Iviai		33	10,207,070	20,000,420



		as on	as on
		June 30, 2020	June 30, 2019
29.00	Consolidated Deferred Tax Liability: Tk. 1,887,638		
	Baraka Power Limited		
	Baraka Patenga Power Ltd.	*	*
	Karnaphuli Power Limited	9	=
	Baraka Fashions Limited	1,887,638	1,024,13
	Total	1,887,638	1,024,134
30.00	Short Term Liabilities: Tk. 1,500,628,725		
	Working Capital Liability	1,500,628,725	1,590,100,16
	Total	1,500,628,725	1,590,100,162
30.A	Consolidated Short term Liabilities: Tk. 3,511,795,425		
	Baraka Power Limited	1,500,628,725	1,590,100,16
	Baraka Patenga Power Ltd.	503,296,524	503,986,76
	Karnaphuli Power Limited Baraka Fashions Limited	1,486,431,843	1,835,946,51
	baraka Fashions Limited	21,438,333 3,511,795,425	11,551,73 3,941,585,18
	Less: Inter Company Adjustment	3,311,733,423	3,341,363,16
	Total	3,511,795,425	3,941,585,18
31.00	Deferred Liabilities: Tk. 301,928,426		
	Trust Bank Limited	301,928,426	12,951,27
	Total	301,928,426	12,951,27
31.A	Consolidated Deferred Liabilities: Tk. 5,119,156,159		
	Baraka Power Limited	301,928,426	12,951,27
	Baraka Patenga Power Ltd.	218,862,026	498,533,71
	Karnaphuli Power Limited Baraka Fashions Limited	4,598,365,707	4,155,458,30
	Total	5,119,156,159	4,666,943,28
32.00	Provision for Income Tax: Tk. 208,922,214		1,000,510,20
	Opening balance	166,462,310	144,900,354
	Addition during the period	116,758,633	112,676,09
	Tradition daring the period	283,220,943	257,576,45
	Less: Adjustment during the period	74,298,729	91,114,14
	Closing balance	208,922,214	166,462,31
32.A	Consolidated Provision for Income Tax: Tk. 72,298,981		
	Baraka Power Limited	208,922,214	166,462,31
	Baraka Patenga Power Ltd.	1,975,699	10,017,98
	Karnaphuli Power Limited Baraka Fashions Limited	379,318 5,666,043	8,56 3,676,72
	baraka rasmons cimited	216,943,274	180,165,59
	Less: Inter company adjustment	(144,644,293)	(103,628,35
	Total	72,298,981	76,537,23
33.00	Payable for WPPF: Tk. 25,152,905		
	Opening Balance	25,195,599	19,734,79
	Add: Addition made during the period	25,152,905	25,195,59
		50,348,504	44,930,38
	Less: Payment made during the period	20 156 470	15 707 03
	Participation Fund Welfare Fund	20,156,479 5,039,120	15,787,83 3,946,95
	Closing Balance	25,152,905	25,195,59
			==,==,==



		аѕ оп	as on
		June 30, 2020	June 30, 2019
33.A	Consolidated Payable for WPPF: Tk.34,335,106		
	Baraka Power Limited	25,152,905	25,195,599
	Baraka Patenga Power Ltd.	9,182,201	13,782,712
	Karnaphuli Power Limited	*	=
	Baraka Fashions Limited		<u> </u>
	Total	34,335,106	38,978,311
34.00	Liabilities for Expenses: Tk. 4,998,994		
	Audit Fees	287,500	230,000
	Utility Expenses	•	89,212
	Salary & Allowances	3,508,254	3,407,808
	Directors Remuneration	1,203,240	533,000
	Total	4,998,994	4,260,020
34.A	Consolidated Liabilities for Expenses: Tk. 33,975,310		
	Baraka Power Limited	4,998,994	4,260,020
	Baraka Patenga Power Ltd.	4,935,452	3,527,938
	Karnaphuli Power Limited	7,538,200	2,852,739
	Baraka Fashions Limited	16,502,664	16,255,194
	Total	33,975,310	26,895,891
35.00	Consolidated Current Account with Related Parties: Tk. 0		
	Baraka Power Limited	2	2
	Baraka Patenga Power Ltd.		=
	Karnaphuli Power Limited	799,793,086	398,294,404
	Baraka Fashions Limited	504,579,597	340,733,155
		1,304,372,683	739,027,559
	Less: Inter company Adjustment	1,304,372,683	739,027,559
	Total		
36.00	Accounts Payable: Tk. 90,638,007		
	Jalalabad Gas T & D Co. Limited	85,461,613	60,710,775
	Ranks Petroleum	5,129,750	5,123,000
	Clarke Energy	3	173,439
	DHL Express Ltd.	17,225	≘
	Mr. Tutul (RJSC Expenses)	29,419	13,236
	Total	90,638,007	66,020,450
36.A	Consolidated Accounts Payables: Tk. 255,284,580		
	Baraka Power Limited	90,638,007	66,020,450
	Baraka Patenga Power Ltd.	12,046,191	19,315,361
	Karnaphuli Power Limited	20,964,418	561,611,364
	Baraka Fashions Limited	131,635,964	38,693,609
		255,284,580	685,640,784
	Inter Company Adjustment		285,000,000
	Total	255,284,580	400,640,784
37.00	Other Payables: Tk. 1,493,277		
	Other payable for IPO proceeds	48,000	48,000
	Other payable for Dividend Suspense A/C	1,445,277	1,445,277
	Other payable for Gratuity Expenses to BPPL		5,350,932
	Total	1,493,277	6,844,209
	Other payable for IPO proceeds consists of subscription money of 04 applications applied to the payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for IPO proceeds consists of subscription money of 04 applications are payable for the payable for IPO proceeds consists are payable for the	ints of IPO proceeds.	
37.A	Consolidated other Payables: Tk. 21,953,497		
	Baraka Power Limited	1,493,277	6,844,209
	Baraka Patenga Power Ltd.	발	2
	Karnaphuli Power Limited	17,505,555	
	Baraka Fashions Limited	2,954,665	6,310,226
X	Land Jahan Consuments Addition Section 1995	21,953,497	13,154,435
	Less Inter Company Adjustment	21 052 407	13 154 435
	Total	21,953,497	13,154,435



Year End June 30, 2020	June 30, 2019 Amount (Tk.) 391,595,194 128,577,275 303,623,434 823,795,903
Revenue: Tk. 952,436,310 Capacity Proceeds 400,918,609 Variable Operational & Maintenance Proceeds 127,215,470 Energy Proceeds 424,302,231 Total 952,436,310 Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased recapacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 37,449,992	Amount (Tk.) 391,595,194 128,577,275 303,623,434 823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Sa.00 Revenue: Tk. 952,436,310 Capacity Proceeds 400,918,609 Variable Operational & Maintenance Proceeds 127,215,470 Energy Proceeds 424,302,231 Total 952,436,310 Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased in Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 37,449,992	391,595,194 128,577,275 303,623,434 823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Capacity Proceeds Variable Operational & Maintenance Proceeds Energy Proceeds Total Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased in Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption Lubricants and Chemical Consumption 57,449,992	128,577,275 303,623,434 823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Variable Operational & Maintenance Proceeds Energy Proceeds Total Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased in Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption Lubricants and Chemical Consumption 5pare Parts Consumption 37,449,992	128,577,275 303,623,434 823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Energy Proceeds	303,623,434 823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Total 952,436,310 Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased in Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	823,795,903 relatively whereas 823,795,903 2,886,421,600 - 350,254,768
Reason for changes: Energy proceeds increased by 39.75% as demand for power supply is increased in Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	823,795,903 2,886,421,600 - 350,254,768
Capacity & VOMP changed insignificantly. 38.A Consolidated Revenue: Tk. 4,655,440,480 Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	823,795,903 2,886,421,600 - 350,254,768
Baraka Power Limited 952,436,310 Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue : Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	2,886,421,600 - 350,254,768
Baraka Patenga Power Ltd. 1,691,216,401 Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue : Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	2,886,421,600 - 350,254,768
Karnaphuli Power Limited 1,572,582,141 Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue: Tk. 508,261,875 Gas Consumption Gas Consumption 16,690,142 Spare Parts Consumption 37,449,992	- 350,254,768
Baraka Fashions Limited 439,205,628 Total 4,655,440,480 39.00 Cost of Revenue : Tk. 508,261,875 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	
Total 4,655,440,480 39.00 Cost of Revenue : Tk. 508,261,875 339,357,112 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	
39.00 Cost of Revenue : Tk. 508,261,875 Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	4,060,472,271
Gas Consumption 339,357,112 Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	
Lubricants and Chemical Consumption 16,690,142 Spare Parts Consumption 37,449,992	
Lubricants and Chemical Consumption16,690,142Spare Parts Consumption37,449,992	223,175,869
Spare Parts Consumption 37,449,992	16,383,900
	31,589,415
	33,603,470
Depreciation on Plant & Machinery 64,330,963	64,330,963
Repair & Maintenances on Plant & Machinery 1,594,174	1,231,515
Insurance Premium 5,816,069	4,224,543
Total 508,261,875	374,539,675
39.A Consolidated Cost of Revenue: Tk. 2,788,972,032	
Baraka Power Limited 508,261,875	374,539,675
Baraka Patenga Power Ltd. 1,195,469,181	2,232,950,504
Karnaphuli Power Limited 608,049,913	13,039,929
Baraka Fashions Limited 477,191,063	391,274,409
2,788,972,032	3,011,804,517
Less: Inter Company Adjustment	350,495
Total	3,011,454,022
40.00 General & Administrative Expenses: Tk. 66,682,161	
Salary & Allowances 7,274,335	6,364,427
Gratuity Expense 15,698,027	10,493,365
Director's Remuneration 9,096,000	8,347,800
Advertisement & Publicity 295,298	293,025
AGM & EGM Expenses 743,063	3,526,871
Annual Fees 2,439,834	3,603,117
Annual Religious and Cultural Expenses 858,333	736,789
Audit Fees (Note 35.01) 287,500	230,000
Business Development Expenses 134,915	336,157
Communication Expenses 1,052,161	1,561,737
Education & Training 215,784	24,375
Entertainment & Others 1,442,227	1,439,177
Gardening & Beautification Expenses 67,717	71,143
General Repair & Maintenances 1,357,568	1,142,897
	90,640
Gift & Greetings 29,360	246,793
Gift & Greetings 29,360 Insurance Premium 470,469	316,250
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030	
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148	£.
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000	540,500
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000 Newspaper, Books & Periodicals 29,266	540,500 35,977
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000	540,500
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000 Newspaper, Books & Periodicals 29,266	540,500 35,977
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000 Newspaper, Books & Periodicals 29,266 Office Rent, Rates & Taxes 1,270,989	540,500 35,977 1,154,614
Gift & Greetings 29,360 Insurance Premium 470,469 Legal Fees and Professional Consultancy 576,030 Medical Expenses 35,148 Meeting Attendance Fee 693,000 Newspaper, Books & Periodicals 29,266 Office Rent, Rates & Taxes 1,270,989 Photocopy & Stationeries 490,627	540,500 35,977 1,154,614 716,583



		Year E	nded
		June 30, 2020	June 30, 2019
		Amount (Tk.)	Amount (Tk.)
	Travelling & Conveyance	1,389,413	1,587,803
	Uniform	393,793	282,981
	Utility Expenses	135,623	808,614
	Vehicle Running Expenses	2,649,354	3,323,577
	Amortization Expenses	2,953,562	2,965,729
	Depreciation Expenses Total	12,534,616 66,682,161	12,791,049 64,498,333
40.A	Consolidated General & Administrative Expenses: Tk. 279,012,883	=======================================	04,436,333
	Baraka Power Limited	66,682,161	64,498,333
	Baraka Patenga Power Ltd.	62,543,417	59,931,720
	Karnaphuli Power Limited	106,792,449	32,182,001
	Baraka Fashions Limited	42,994,856	33,153,572
	Total	279,012,883	189,765,626
41.00	Other Income: Tk. 246,453,117		
	Capital Gain/(Loss) on Marketable Securities	(2,126,038)	(102,654)
	Dividend Income on Marketable Securities	41,959	363,613
	Dividend Income on Investment in Subsidiary	50,604,750	50,604,750
	BO A/C Charges	(2,806)	(5,633)
	Foreign Exchange Gain /(Loss)	(1,355,840)	(1,266,437)
	Gain/(loss) on Providing O & M Service	12	350,495
	Interest Income earned on Loan from Related Party	199,207,012	100,524,726
	EPC Income from KPL	12	67,102,152
	EPC Income from BSPL	3	45,415,644
	Bank Interest	84,080	97,739
	Total	246,453,117	263,084,395
41.A	Consolidated Other Income: Tk. 20,153,433	·	-
	Baraka Power Limited	246,453,117	263,084,395
	Baraka Patenga Power Ltd.	(17,553,569)	(28,409,137)
	Karnaphuli Power Limited	(36,266,128)	(791,100)
	Baraka Fashions Limited	1,704,705	(1,381,482)
		194,338,125	232,502,676
	Less: Inter Company Adjustment	174,184,692	194,303,107
	Total	20,153,433	38,199,569
39.A	Charges for Delay in Commissioning: Tk. 88,697,050		
	Baraka Power Limited	5	迫
	Baraka Patenga Power Ltd.		π.
	Karnaphuli Power Limited	88,697,050	8
	Baraka Fashions Limited		
	Total	88,697,050	
43.00	Financial Expenses: Tk. 95,734,382		
	Term Finance Expenses	41,657,941	44,601,324
	Lease Finance Expenses	148,916	203,408
	Other Financial Expenses	51,405,912	71,636,274
	Bank Charge & Commission	442,862	515,612
	Bank Guarantee Expenses	2,078,751	1,778,095
	Total	95,734,382	118,734,713
43.A	Consolidated Financial Expenses: Tk. 744,168,913	-	
	Baraka Power Limited	95,734,382	118,734,713
	Baraka Patenga Power Ltd.	222,824,012	275,693,285
	Karnaphuli Power Limited	469,283,215	3,008,344
	Baraka Fashions Limited	79,907,246	67,631,455
		867,748,855	465,067,797
	Less: Inter Company Adjustment	123,579,942	76,245,710
	Total	744,168,913	388,822,087
			330,022,007



		Year E	nded
		June 30, 2020	June 30, 2019
		Amount (Tk.)	Amount (Tk.)
44.00	Consolidated Deferred Tax: Tk863,504		
	Baraka Power Limited	33	720
	Baraka Patenga Power Ltd.	543	190
	Karnaphuli Power Limited		20
	Baraka Fashions Limited	(863,504)	431,910
	Total	(863,504)	431,910
45.00	Income Tax Expenses: Tk. 116,758,633	-	
	Income Tax expenses on Revenue	57,146,179	49,427,754
	Income Tax expenses on Dividend Income	10,129,342	10,193,673
	Income Tax expenses on Financial & Other Income	49,483,112	53,054,672
	Total	116,758,633	112,676,099
	Calculation of Current Tax is stated in Annexure-1.		
45.A	Consolidated Income Tax Expenses: Tk. 78,195,456		
	Baraka Power Limited	116,758,633	112,676,099
	Baraka Patenga Power Ltd.	92,69 3	1,883,006
	Karnaphuli Power Limited	370,752	-
	Baraka Fashions Limited	1,989,314	1,790,692
		119,211,392	116,349,797
	Less: Inter Company Adjustment	41,015,936	46,045,539
	Total =	78,195,456	70,304,258
46.00	Earnings Per Share (EPS) : Tk. 1.76		
	Profit Attributable to Ordinary Shareholders	386,299,471	391,235,879
	Weighted Average Number of Ordinary Shares Outstanding during the period (Note 46.01)	220,061,366	220,061,366
	Basic Earnings Per Share (EPS)	1.76	1.78
	Reason for changes: There was no such significant change in Basic EPS during the	period.	
46.A	Consolidated Earnings Per Share (EPS): Tk. 2.58		
	Profit Attributable to Ordinary Shareholders	567,060,979	375,618,015
	Weighted Average Number of Ordinary Shares Outstanding during the period (Note 46.01)	220,061,366	220,061,366
	Total	2.58	1.71

Reason for changes: Consolidated EPS has increased by 51% as one of its Subsidiary Company has come into operation & generating revenue; and as its associate's income has been recognized for full year in current year compared to about one & half months in last year

46.01 Weighted Average Number of Ordinary Shares Outstanding:

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighted factor. The time-weighted factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year (considering 360 days in a year).

Date of Allotment	Ordinary Share	Weighted No. of days	Calculation	Weighted No. of Share
01-07-2019	220,061,366			220,061,366
Addition during the period				
As on June 30, 2020	220,061,366			220,061,366

46.02 Dilution of Earnings Per Share:

No diluted earnings per share is required to be calculated for the period presented as there was no potential ordinary shares has been issued by the company, as such no scope for dilution during the period.



			Year E	nded
			June 30, 2020	June 30, 2019
47.00	Ninh Books Mad Changles of		Amount (Tk.)	Amount (Tk.)
47.00	Net Assets Value (NAV) Per Share: Tk. 17.66		as on June 30, 2020	as on June 30, 2019
			Amount (Tk.)	Amount (Tk.)
	Share Capital		2,200,613,660	2,200,613,660
	Share Premium		970,000,000	970,000,000
	Fair Value Reserve		(316,044)	(1,027,399)
	Retained Earnings		714,980,144	548,742,039
	Total Shareholders' Equity	(A)	3,885,277,760	3,718,328,300
	Total Number of Ordinary Shares	(B)	220,061,366	220,061,366
	Net Assets Value (NAV) Per Share	(C=A/B)	17.66	16.90
	Reason for changes: There was no such significant ch	ango in MAN/ at the mani-		

Reason for changes: There was no such significant change in NAV at the period end.

47.A Consolidated Net Assets Value (NAV) Per Share: Tk. 20.00

Share Capital		2,200,613,660	2 200 612 660
Share Premium			2,200,613,660
Fair Value Reserve		970,000,000	970,000,000
Retained Earnings		(1,019,430)	(1,580,684)
•		1,231,960,116	884,854,015
Total Shareholders' Equity	(A)	4,401,554,346	4,053,886,991
Total Number of Ordinary Shares	(B)	220,061,366	
Consolidated Net Assets Value (NAV) Per Share			220,061,366
Jime (rate) i el Silale	(C=A/B)	20.00	18.42

Reason for changes: NAV has incressed by 8.57% due to one of its Subsidiary of the Company has came into operation & generating revenue and its associate's income recognition for full year in current year whereas about one & half months of last year.

48.00 Cash Flows from Operating Activities (Indirect Method):

Net Profit After Tax	386,299,471	391,235,879
Deprecation as Non Cash Expenses	76,865,579	77,122,012
Amortization as Non Cash Expense	2,953,562	2,965,729
Non Cash Other Income	(199,207,012)	(213,393,017)
Other Income generated from Investing Activity	(48,517,865)	(50,860,076)
(Increase)/Decrease of Accounts Receivable	20,992,499	2,696,480
(Increase)/Decrease of Other Receivable*	197,693	
(Increase)/Decrease of Inventories	16,551,865	23,876 4,782,5 8 9
(Increase)/Decrease of Advance, Deposits and Prepayment	10,331,803	4,702,369
for Operational Activities **	(26,914,164)	(6,374,140)
Increase/(Decrease) of Accrued Interest	(1,236,130)	14,715,900
Increase/(Decrease) of Accounts Payable	24,617,557	38,478,548
Increase/(Decrease) of Deferred Liabilities	288,977,153	30,470,340
Increase/(Decrease) of Liabilities for Expenses	738,974	604,610
Increase/(Decrease) of Provision for Income Tax	42,459,904	21,561,956
Increase/(Decrease) of Payable for WPPF	(42,694)	5,460,809
Increase/(Decrease) of Other Payable***	(5,350,932)	5,350,932
Increase/(Decrease) of Provision for Gratuity	(7,501,389)	4,757,797
Increase of Deferred Liabilities for Capital Work in Progress	(301,340,453)	-,,,,,,,,,
Net Cash Flows From Operation Activities	270,543,618	299,129,884
		
(Increase)/Decrease of Other Receivable	1,032,385,824	(1,032,164,255)
(Increase)/Decrease of Other Receivable from Non operating Activities	1,032,188,131	(1,032,188,131)
* (Increase)/Decrease of Other Receivable for Operational Activities	197,693	23,876
(Increase)/Decrease of Advance Deposit and Prepayment	(481,664,164)	(6,374,140)
(Increase)/Decrease of Deposit for Investment in Associates	(100,000,000)	(0,374,240)
(Increase)/Decrease of Deposit for Investment in Subsidiary	(356,250,000)	======================================
(Increase)/Decrease for PPE	1,500,000	-0
** (Increase)/Decrease of Advance Deposit and Prepayment		
for Operational Activities	(26,914,164)	(6,374,140)
(Increase)/Decrease of Other Payable	(5,350,932)	5,350,932
(Increase)/Decrease of Other Payable from Non operating Activities	(2,220,532)	5,550,532
*** (Increase)/Decrease of Other Receivable for Operational Activities	(5,350,932)	5,350,932



	Year E	nded
	June 30 , 2020	June 30, 2019
Consolidated Cash Flows from Operating Activities (Indirect Method):	Amount (Tk.)	Amount (Tk.)
Net Profit After Tax	705 050 770	
Deprecation as Non Cash Expenses	706,059,739	414,923,333
Amortization as Non Cash Expense	441,971,988	253,709,348
Non Cash Financial Expenses	3,091,562	3,103,729
Non-cash Adjustment for Delay in Commissioning	266,924,711	26,806,587
Loss/(Gain) from Associate Company	88,697,050	948
Other Income from Investing Activities	(45,624,445)	(15,143,887)
Non Cash Other Income	4,158,016	(416,707)
(Increase)/Decrease of Accounts Receivable	(33,615,271)	(45,732,407)
(Increase)/Decrease of Other Receivable*	(93,827,165)	(3,665,266)
(Increase)/Decrease of Inventories	5,530,625	(5,303,056)
(Increase)/Decrease of Advance Deposit and Prepayment for	(555,169,950)	39,817,555
Operational Activities **	(66,759,744)	(57,603,481)
Increase/(Decrease) of Provision for Gratuity		(= : /2 = =) (= 1)
Increase/(Decrease) of Deferred Tax	(10,621,752)	10,612,625
Increase/(Decrease) of Accrued Interest	863,504	(431,910)
Increase/(Decrease) of Accounts Payable***	(13,923,016)	11,673,164
Increase/(Decrease) of Liabilities for Expenses for Operational	129,428,045	(224,108,869)
Activities ****	7,079,419	11 007 463
	7,075,415	11,887,462
(Increase)/decrease of deferred liabilities for expenses for operational activities*****	440.005.545	
	410,885,545	T ₂
Increase/(Decrease) of Provision for Income Tax	(4,238,253)	(26,107,454)
Increase/(Decrease) of Payable for WPPF	(4,643,205)	
Increase/(Decrease) of Other Payable	(8,706,493)	19,243,521
Transaction with Related Party	(4,700,455)	11,578,351
Prior Year Adjustment	208,800	.5
Net Cash Flows From Operation Activities	1,227,769,710	424,842,638
(Increase)/Decrease of Accounts Receivable	(5,130,115)	(752,491,187)
Non Cash Adjustment	88,697,050	(747,188,131)
* (Increase)/Decrease of Accounts Receivable	(93,827,165)	(5,303,056)
Increase)/Decrease of Other Receivable		
(Increase)/Decrease of Other Receivable for Related Parties	752,718,756	(752,491,187)
* (Increase)/Decrease of Other Receivable	<u> </u>	(747,188,131)
(marcase)) becrease of other Receivable	5,530,625	(5,303,056)
(Increase)/Decrease of Advance Deposit and Prepayment	75,275,743	200 724 042
(Increase)/Decrease of Deposit for Investment in Associates		286,721,943
(Increase)/Decrease for PPE	(100,000,000)	244.000.404
** (Increase)/Decrease of Advance Deposit and Prepayment	242,035,487	344,325,424
or Operational Activities	(66,759,744)	(57,603,481)
(1		
(Increase)/Decrease of Accounts Payable	(145,356,204)	52,502.496
Increase)/Decrease for PPE	(145,356,204) (274,784,249)	52,502,496 276.611.365
ncrease)/Decrease for PPE ** (Increase)/Decrease of Accounts Payable for	(274,784,249)	276,611,365
Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for		
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities =	(274,784,249) 129,428,045	276,611,365 (224,108,869)
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = Increase)/Decrease of Liabilities for Expenses	(274,784,249)	276,611,365 (224,108,869) 10,368,426
Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Departional Activities Increase)/Decrease of Liabilities for Expenses Increase)/Decrease for PPE	(274,784,249) 129,428,045	276,611,365 (224,108,869)
ncrease)/Decrease for PPE ** (Increase)/Decrease of Accounts Payable for operational Activities = ncrease)/Decrease of Liabilities for Expenses ncrease)/Decrease for PPE *** (Increase)/Decrease of Liabilities for Expenses f	(274,784,249) 129,428,045	276,611,365 (224,108,869) 10,368,426
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = Increase)/Decrease of Liabilities for Expenses Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities	7,079,419	276,611,365 (224,108,869) 10,368,426 (1,519,036)
<pre>{Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = (Increase)/Decrease of Liabilities for Expenses (Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities = (Increase)/Decrease of Deferred Liabilities</pre>	(274,784,249) 129,428,045 7,079,419	276,611,365 (224,108,869) 10,368,426 (1,519,036)
{Increase}/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = (Increase)/Decrease of Liabilities for Expenses (Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities [Increase)/Decrease of Deferred Liabilities [Increase)/Decrease for PPE	7,079,419	276,611,365 (224,108,869) 10,368,426 (1,519,036)
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = (Increase)/Decrease of Liabilities for Expenses Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities = Increase)/Decrease of Deferred Liabilities Increase)/Decrease for PPE Increase for Accrued Interest	7,079,419 7,079,419	276,611,365 (224,108,869) 10,368,426 (1,519,036)
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities = (Increase)/Decrease of Liabilities for Expenses (Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities = (Increase)/Decrease of Deferred Liabilities Increase)/Decrease for PPE Increase)/Decrease for Account Interest ***** (Increase)/Decrease of deferred liabilities for	7,079,419 7,079,419 452,212,871 (54,127,878) 95,455,204	276,611,365 (224,108,869) 10,368,426 (1,519,036)
Operational Activities = (Increase)/Decrease of Liabilities for Expenses (Increase)/Decrease for PPE ***** (Increase)/Decrease of Liabilities for Expenses for Operational Activities = (Increase)/Decrease of Deferred Liabilities (Increase)/Decrease for PPE Increase for Accrued Interest ****** (Increase)/decrease of deferred liabilities for expenses for operational activities	7,079,419 7,079,419 452,212,871 (54,127,878)	276,611,365 (224,108,869) 10,368,426 (1,519,036)
(Increase)/Decrease for PPE **** (Increase)/Decrease of Accounts Payable for Operational Activities = (Increase)/Decrease of Liabilities for Expenses (Increase)/Decrease for PPE ***** (Increase)/Decrease of Liabilities for Expenses for Operational Activities = Increase)/Decrease of Deferred Liabilities Increase)/Decrease for PPE	7,079,419 7,079,419 452,212,871 (54,127,878) 95,455,204	276,611,365 (224,108,869) 10,368,426 (1,519,036)
(Increase)/Decrease for PPE *** (Increase)/Decrease of Accounts Payable for Operational Activities Increase)/Decrease of Liabilities for Expenses Increase)/Decrease for PPE **** (Increase)/Decrease of Liabilities for Expenses for Operational Activities Increase)/Decrease of Deferred Liabilities Increase)/Decrease for PPE Increase)/Decrease for PPE Increase for Accrued Interest ***** (Increase)/decrease of deferred liabilities for Expenses for Operational Activities	7,079,419 7,079,419 452,212,871 (54,127,878) 95,455,204 410,885,545	276,611,365 (224,108,869) 10,368,426 (1,519,036) 11,887,462



			Year E	nded
			June 30, 2020	June 30, 2019
49.00	Net Operating Cash Flows Per Share (NOCFPS): Tk. 1.23		Amount (Tk.)	Amount (Tk.)
	Cash Generated from Operating Activities Total Number of Ordinary Shares Net Operating Cash Flows Per Share (NOCFPS) Reason for changes: There was no such significant change in No	(A) (B) (C=A/B)	270,543,618 220,061,366 1.23	299,129,884 220,061,366 1.36
49.A	Consolidated Net Operating Cash Flows Per Share (NOCFPS): 1		ne perioa.	
	Cash Generated from Operating Activities Total Number of Ordinary Shares Consolidated Net Operating Cash Flows Per Share (NOCFPS)	(A) (B) (C=A/B)	1,227,769,710 220,061,366	424,842,638 220,061,366
	Reason for changes: Consolidated NOCFPS has increased signito less payment to suppliers than high amount of receipts from	ficantly during	5.58 the year by 189% ove the Company and its s	1.9 er earlier year du ubsidiaries.

50.00 Contingent Liability;TK. 25,274,489,406

The company has been filed few petition involving an amount of Tk. 10,11,76,307 (writ # 868/2009, 2100/2009, 2788/2009, 3272/2009, 3807/2009, 5641/2009) against BPDB, NBR, Custom and other parties for taking the exemption facility of import duty, VAT, Supplementary duty etc.

		3	June 30, 2020	June 30, 2019	
Nature of Contingent Liability	BG No.	Expiry date	Amount (Tk)	Amount (Tk)	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	77/2011, UCBL	Open ended	591,537	591,537	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	78/2011, UCBL	Open ended	682,346	682,346	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	79/2011, UCBL	Open ended		159,980	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	80/2011, UCBL	Open ended		48,688	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	84/2011, UCBL	Open ended	12,844	12,844	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	85/2011, UCBL	Open ended		866,530	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	86/2011, UCBL	Open ended	(*)	750,053	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	87/2011, UCBL	Open ended	100,459	100,459	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	88/2011, UCBL	Open ended	280,801	280,801	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	35/09, TBL	Open ended	55,356	55,356	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	36/09, TBL	Open ended	108,712	108,712	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Dhaka	39/09, TBL	Open ended	65,839	65,839	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	30/2011, UCBL	Open ended	120,615	120,615	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	31/2011, UCBL	Open ended	6,757	6,757	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	32/2011, UCBL	Open ended	6,526,384	6,526,384	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg	33/2011, UCBL	Open ended	2,176,655	2,176,655	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	34/2011, UCBL	Open ended	617,796	617,796	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	35/2011, UCBL	Open ended	926,706	926,706	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	36/2011, UCBL	Open ended	118,496	118,496	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	37/2011, UCBL	Open ended	3,215,448	3,215,448	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	38/2011, UCBL				
	+	Open ended	112,935	112,935	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	39/2011, UCBL	Open ended	88,616	88,616	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	40/2011, UCBL	Open ended	21,927,458	21,927,458	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	06/2013, TBL	Open ended	5,775,934	5,775,934	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	07/2013, TBL	Open ended	664,022	664,022	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	08/2013, TBL	Open ended	1,992,065	1,992,065	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	03/2013, TBL	Open ended	9,184,865	9,184,865	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	12/2013, TBL	Open ended	6,526,384	6,526,384	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	13/2013, TBL	Open ended	4,350,923	4,350,923	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	11/2013, TBL	Open ended	6,530,548	6,530,548	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	09/2013, TBL	Open ended	6,317,980	6,317,980	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	10/2013, TBL	Open ended	207,146	207,146	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	05/2013,TBL	Open ended	421,806	421,806	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Ctg.	04/2013,TBL	Open ended	8,257,227	8,257,227	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	64/2011, UCBL	Open ended	1,530,870	1,530,870	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	65/2011, UCBL	Open ended	1,368,777	1,368,777	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	66/2011, UCBL	Open ended	900,512	900,512	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	67/2011, UCBL	Open ended	1,801,023	1,801,023	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	68/2011, UCBL	Open ended	33,196	33,196	
Bank Guarantee-Commissioner of Customs, Customs House (Import) - Benapole	69/2011, UCBL	Open ended	5,752,018	5,752,018	
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co., LtdSylhet	15/2013, TBL	30-11-2021	60,886,080	60,886,080	
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co. LtdSylhet	01/2018, TBL	30-11-2021	12,830,400	12,830,400	
Bank Guarantee-Jalalabad Gas Transmission & Distribution Co. LtdSylhet	702131202000120	30-11-2021	30,093,120		
Corporate Guarantee to BRAC Bank Ltd. as Term Loan Security (Baraka Patenga Power Limited)		21-03-2021	180,000,000	180,000,000	
Corporate Guarantee to Lanka Bangla Finance Limited for working capital facility (Baraka Patenga Power Ltd.) Corporate Guarantee to United Commercial Bank Limited for composit credit		22-09-2021 30-09-2021	500,000,000	500,000,000	
facility (Baraka Patenga Power Ltd.)		50-09-2021	3,617,825,000	3,617,825,000	
Corporate Guarantee to Trust Bank Limited for composit credit facility (Baraka Patenga Power Ltd.)		01-09-2021	1,648,503,750	1,648,503,750	
Corporate Guarantee to IPDC Finance Limited for working capital facility (Baraka Patenga Power Ltd.)		23-08-2021	300,000,000	300,000,000	
Corporate Guarantee to City Bank Limited for working capital facility (Karnaphuli Power Ltd.)		30-06-2021	9,270,000,000	6,220,000,000	
Corporate Guarantee to Prime Bank Limited for working capital facility (Karnaphuli Power Ltd.)		31-12-2020	1,355,000,000	1,350,000,000	
Corporate Guarantee to United Commercial Bank Limited for working capital facility (Baraka Shikalbaha Power Ltd.)		30-09-2020	5,700,000,000	5,700,000,000	
Corporate Guarantee to City Bank Limited for working capital facility (Baraka Shikalbaha Power Ltd.)		23-04-2020	2,500,000,000	2,500,000,000	
Total			25,274,489,406	22,191,221,537	



50.A Consolidated Contingent Liability: Tk.40,192,602,411

Baraka Power Limited Baraka Patenga Power Ltd. Karnaphuli Power Limited Baraka Fashions Limited

June 30, 2020	June 30, 2019
<u>Taka</u>	Taka
25,274,489,406	22,191,221,537
14,675,287,100	11,025,287,100
242,825,905	334,277,878

Total 40,192,602,411 33,550,786,515

51.00 Commitment of Capital Expenditure: Tk. Nil

Name of the company	L/C Number	C Number Currency		Value as at 30-06-2020		Value as at 30-06-2019	
		- Cantoney	in FCY	in BDT	in FCY	in BDT	
GE Jenbacher GMBH and Co. Ltd.	236519020006	Euro	1,305,400	127,119,199			
GE Jenbacher GMBH and Co. Ltd.	236519020007	Euro	314,680	30,643,370			
GE Jenbacher GMBH and Co., Ltd.,	236519020008	Euro	1,305,400	127,119,199			
GE Jenbacher GMBH and Co. Ltd.	236519020009	Euro	319,634	31,125,753	-		
Total			3,245,113	316,007,522			

52.00 Remittance of Foreign Currency: Tk. 8,197,804

Name of beneficiary	FTT or L/C Number	Currency	Value as at 30-06-2020		Value as at 30-06-2019	
			in FCY	in BDT	in FCY	in BDT
ABB Ltd	236519990002	USD			12,445.00	1,050,980.00
Clarke Energy	236519FTT0004	Euro			561.76	67,106.00
GE Jenbacher GMBH and Co. Ltd.	236519020006	Euro	79,219.24	7,866,106	331,76	67,106.00
FREUDENBERG FILTRATION	236519150001	USD	798.00	68.788		
SHANGHAI HEJING IMPORT AND	1		750.00	00,760		
EXPORT CO. LTD	236519150001	USD	3,050,00	262,910		
Total						
			83,067	8,197,804	13,107	1,118,086

53.00 Value of Imports Calculated on CIF Basis: Tk. 8,197,804

June 30, 2020	June 30, 2019
Taka	Taka
8,197,804	1,118,086
8,197,804	1.118.086

Spare Parts

54.00 Related Party Transactions:

A. During the year, the Company carried out a number of transactions with related party in the normal course of business. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related Party Disclosures.

Transaction with key management personnel: Tk. 12,104,880

		June 30, 2020	June 30, 2019
Employee Bonesite		<u>Taka</u>	Taka
Employee Benefits		12,104,880	21,921,650
	Total	12,104,880	21,921,650

Key management personnel includes Vice Chairman & Head of Administration, Managing Director, Company Secretary and CFO.

Disclosure of the compensation package of key management personnel of the Company as per the paragraph 17 of IAS 24: "Related Party Disclosures" is given below-

Compensation package of key management personnel-

Short-term employee benefit Post employee benefit Other long-term benefit

Termination benefit

Share-based payment

Total

Total

21,921,650

12,104,880 21,921,650

12,104,880

B. Other Related Party Transactions:

Name of the Related Party	Nature of	Nature of Transaction	Transactions during the period				
Hame or the Related Party	Relationship		Opening Balance	Addition	Adjustment	Closing Balance	
Baraka Fashions Ltd.	Subsidiary Company	Short term loan	340,733,155	184,301,292	20,454,850	504,579,597	
Karnaphuli Power Ltd.	Associate Company	Short term loan	398,294,404	1,948,061,665	1,546,562,983	799,793,086	
		EPC Work	285,000,000		285,000,000		
Baraka Shikalbaha Power Limited	Associate Company	Short term loan	772,208,840	1,614,031,580	1,579,914,164	806,326,256	
		EPC Work	747,188,131		747,188,131		
Royal Homes Limited	Common Management	Advance for Commercial Space	164,343,078	14,305,563	178,648,641		



Royal Hospitality and Leisure Ltd.	Common Management	Short term	27,269,419	4,093,470		31,352,889
Royal Educare Limited	Common Management	Short term loan	47,876,299	8,745,181	56,621,480	3
Royal Educare Limited	Common Management	Preference Share	72	55,000,000		55,000,000
Queens Healthcare Limited	Common Management	Short term Ioan	2,773,414	447,753		3,221,167
Baraka Apparels Limited	Common Management	Short term loan	288,371,025	49,500,957	THE STATE OF	337,871,982

55.00 Capacity & Generation:

Plant Particulars	Dependable Capacity (MwH)	Installed Capacity	Plant factor (% on Dependable		Energy	Energy Sold
			Average	Maximum	Generation	(MwH)
Fenchugonj, Sylhet - Gas Fired 51MW	447,984	484,350	65.10%	82.27%	291,780	280,802
Patenga, Chittagong - HFO Fired 50MW	494,414	489,421	31,64%	76.25%	139,365	134,310

56.00 Disclosure as per Requirement of Schedule XI, Part II of Companies Act, 1994:

Disclosure as per Requirement of Schedule XI, Part II Para 4:

Payment to Directors during the year ended June 30, 2020

Name	Designation	Period	30-06-2020	30-06-2019
Mr. Fahim Ahmed Chowdhury	Managing Director	July'19 to June '20	1,0000000000000000000000000000000000000	
Mr. Gulam Rabbani Chowdhury	Chairman	July'19 to June '20	5,448,500	3,172,800
		1,251,000		
Mr. Md. Ahsanul Kabir	Vice-Chairman & Head of Administration	July'19 to June '20	3,647,500	2,673,000
Mr. Faisal Ahmed Chowdhury	Director	July'19 to June '20		1 351 000
Total	9,096,000	1,251,000		
Payment made to Discoto			3,030,000	8,347,800
Payment made to Directors are in	following way:			
Basic Pay			5,004,720	4,493,700
Household Allowances			2,502,360	
Medical Allowances				2,246,850
Conveyance			583,884	524,265
Festival Bonus			250,235	224,685
Convar Donas			754,800	858,300
			9,096,000	8 347 800

In Addition to the above, directors who attend the board meeting, have drawn board meeting attendance fee @ Tk.11,000 per director per meeting. The total board meeting attendance fee during the year is Tk. 693,000.

b. Disclosure as per requirement of Schedule XI, Part II, Note 5 of Para 3:

Payment to Employees' during the year ended on June 30, 2020

Salary Range (Monthly)	Officer & St	aff		Total Employee	
, , , , , , , , , , , , , , , , , , , ,	Head Office	Factory	Worker	30-06-2020	30-06-2019
Below Tk. 3,000/-				-	
Above Tk. 3.000/-	43	89			
Total	42		- 8	132	100
10181	43	89			

57.00 Internal Control:

The following steps have been taken for implementation of an effective internal control procedure of the company:

- a... A strong internal control and compliance division has been formed with a view to establish a well designated system of internal control;
- b. Regular review of internal audit reports with a view to implement the suggestion of internal auditors in respect of internal control technique;
- c. To establish an effective management system that includes planning, organizing and supervising culture in the factory as well as at head office.

58.00 Risk Management:

The company continuously evaluates all risk that affect the company affairs including following Financial Risk.

- a, Credit Risk;
- b. Liquidity Risk;
- c. Market Risk

In this respect, both Audit Committee and Internal Audit Department assist the Board by submitting periodic report.



Credit Risk:

Credit Risk is the risk of financial loss of the company if a client fails to meet its contractual obligation to the company. The sole client of the company is Bangladesh Power Development Board. All claims of the company are settled on regular basis as per terms of Agreement. We consider that receivable of the company is good and the risk of bad debts is minimum.

Liquidity Risk:

Liquidity Risk is the risk that the company will not be able to meet its financial obligations as they fall due. In meeting liquidity requirements, the company adopts a strict policy of managing its assets keeping liquidity as a vital focus and therefore monitors liquidity on a daily basis.

Market Risk:

Market Risk is the risk that changes in market prices which will affect the company's income or the value of its holding of financial instruments. The Company considers two types of risk when evaluating market risk; Interest Rate Risk and Exchange Rate Risk, These two market risks are discussed separately below:

Interest Rate Risk:

Interest rate risk arises when changes in interest rates have an impact to the future cash flows of financial instrument's fair values. To mitigate the interest rate risk Finance department always monitor the Bank Interest Rate and choose/shift best alternative rate for borrowings and lending.

Exchange Rate Risk:

The Company is exposed to currency risk as it imports machinery and equipment against payment of international currencies (USD and EURO). Unfavorable volatility or currency fluctuations may increase import cost and thus affect profitability of the company. However, the management of the company is fully aware of the risks associated with currency fluctuations. Major imported machinery and equipment purchases from abroad has been settled. Currently spare parts are being procured from suppliers from various countries. At the time of price negotiation with suppliers exchange rate is considered sharply. Therefore, management believes that currency risk is not going to hamper business of the Company.

59.00 General Disclosures:

- 59.01 Comparative figures have been rearranged wherever considered necessary to conform to the current year's presentation.
- 59.02 Figures are rounded off to the nearest Taka.

60.00 Events after reporting period:

a. The board of directors at its meeting held on October 27, 2020 has proposed cash dividend @ 8% (i.e. Tk. 0,80 per share of Tk. 10 each) amounting Tk, 176,049,099 and stock dividend @ 7% (i.e. 7 shares for every 100 shares held) equivalent to Tk, 154,042,950 for the year ended on June 30, 2020. The reasons and utilization of retaining cash is for partial settlement of deferred liability reported Tk, 30.19 crore as on June 30, 2020 accrued against procurement of equipment & machineries for 60 thousand machine hours major maintenance. The amount of bonus share will be distributed out of retained earnings of the Company. Also, bonus shares is not declared from capital reserve or revaluation reserve or any unrealized gain or out of profit earned prior to incorporation of the Company or through reducing paid up capital or through doing anything so that the post-dividend retained earning become negative or a debit balance.

Dividend is subject to approve by the shareholders at the forthcoming Annual General Meeting (AGM) of the company.



Calculation of Current Tax for the year ended June 30, 2020

Annexure-1

Particulars		Amount of Profit		Tax Rate	Tax	Basis
Income from Business	Operating Profit (-) Financial Expenses (-) WPPF Contribution	377,492,274 (95,734,382) (25,152,905)	256,604,987	6% on Revenue	57,146,179	Prevailing Tax law
Income from Other Sources	Foreign Exchange Loss Bank Interest	(1,355,840) 84,080			49,483,112	
	Interest Income earned on Loan from Related Party	199,207,012	197,932,446	Min. Tax**		
	BO A/C Charges	(2,806)				
Gain/(Loss) from Capital Market		(2,126,038)	0%	-		
Income from Dividend		50,646,709	20%	10,129,342		
	Total				116,758,633	

* Revenue During the Period

Revenue Tax @ 6% 952,436,310 57,146,179 57,146,179 952,436,310

**Calculation of Minimum Tax

(Higher of 0.6% on Total Receipts or TDS or 25%)

Heads of Income	Amount	Tax Rate @ 0.60%	TDS	Tax @ 25%
Bank Interest	84,080	504	8,410	21,020
Other Income excluding Bank Interest	197,848,366	5		49,462,092
		504	8,410	49,483,112
Tax (higher of three)			49,483,112	